ČEZ - Czech power company



September 2003





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10.14A 1.9.2003 MH

10.2A 26.8.2003 MH

- Dominant power producer in the Czech Republic
- Successful player on the competitive European market
- 49,873 GWh net electricity generation in 2002
- 11,146 MW in operation (from 04/2003 12,153 MW) *
- 1,000 MW in construction (from 04/2003 0 MW) *
- 7,250 employees

ČEZ Group - Presentation on Internet

Home Page of ČEZ: www.cez.cz/eng

Home Page of ČEZ Group: www.skupina-cez.cz/eng

Rainbow Power Information: www.duhovaenergie.cz/eng

Available Reports

Annual Report
Quarterly Reports
Other Information

^{*)} The 2nd unit of NPP Temelín put into the Commercial operation in April 2003





The Czech Power Industry

Position of ČEZ

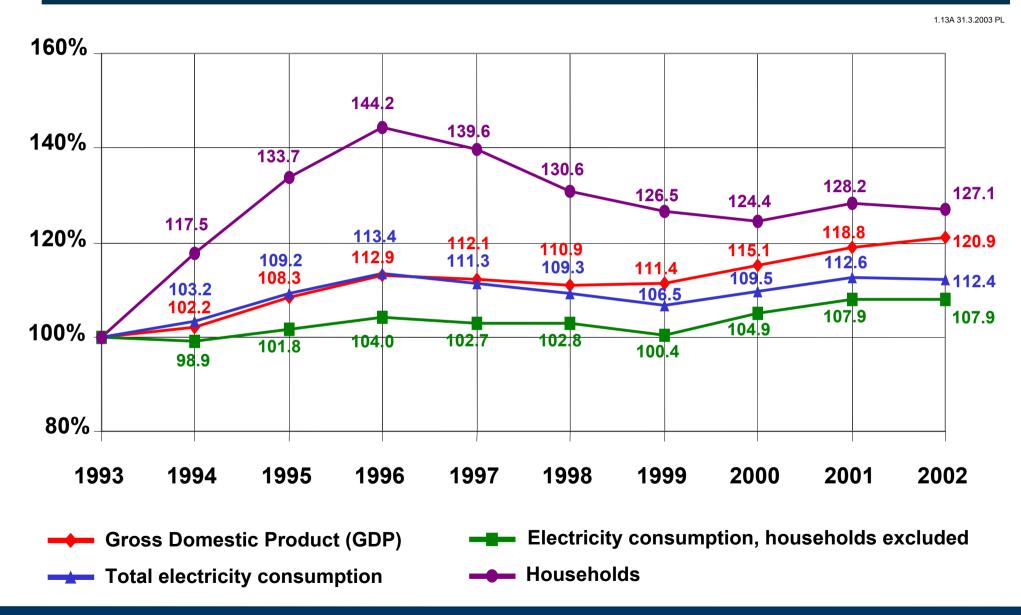
Nuclear Power

Regulation and Prices in Power Industry

Ownership Restructuring

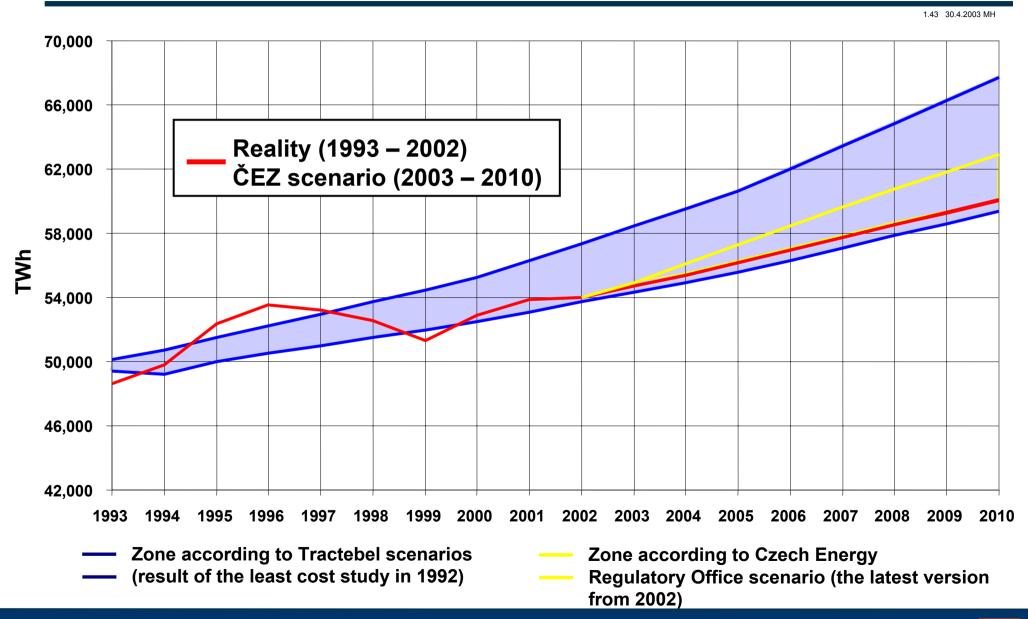
Operational and Financial Results

GDP and Electricity Consumption in the Czech Republic



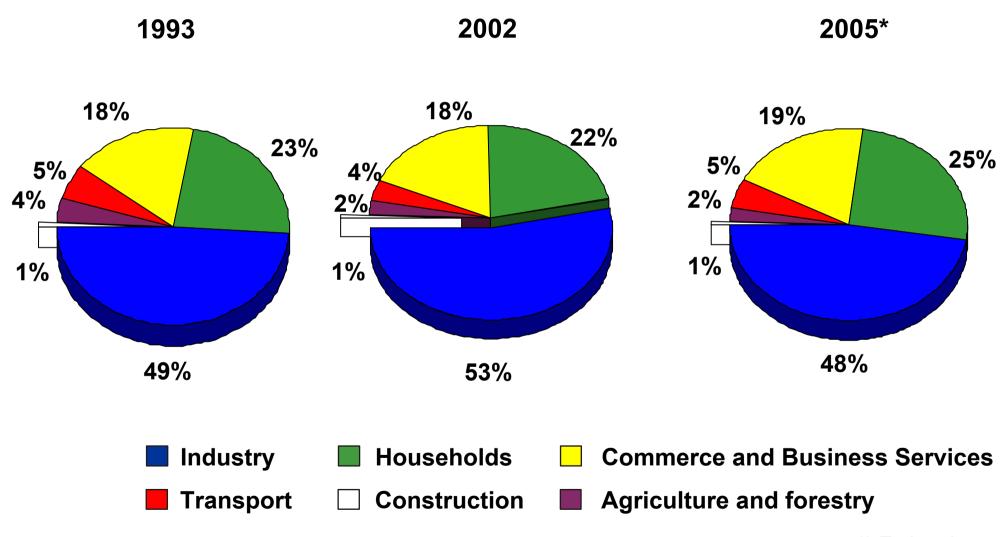


Electricity Demand in the Czech Republic Scenarios



Electricity Demand Structure

1.8A 26.8.2003 MH



*) Estimation

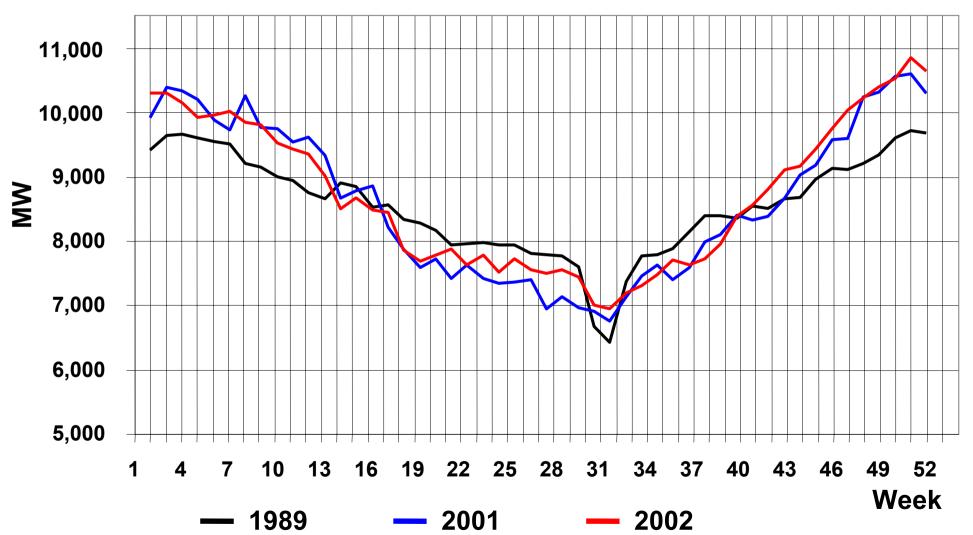




Average Weekly Peak Loads on the Transmission Grid Level

1 14A 30 04 2003 M

(for days Tue-Fri, recalculated for 50 Hz and standard temperature)





ČEZ Milestones

2.2A 8.4.2003 MH 1990 **Separation of** regional distribution companies, heat and other activities 1992 ČEZ established as **Joint-Stock Company** 1993 ČEZ partially **privatized** (27%) Regional distribution companies established as joint-stock companies 1995 Partial **privatization** of regional distribution companies (app. 50%), further step at ČEZ privatization (up to 33%) ČEZ grid connected to **UCPTE** 1996 **Nuclear Act** passed by Parliament **ČEPS** (transmission grid) established as a subsidiary of ČEZ 1999 2000 **New Energy Act** passed by Parliament (market liberalization from 2002 to 2006) 01/2002 Full Market opening for generation Tender for privatization of FNM shares in ČEZ and regional distributors 03/2002 canceled, Government decided for integration within FNM 06-08/2002 **Signature of agreements** for purchases 5 majority and 3 minority stakes in the regional distribution companies and sale of 66% stake in ČEPS 03/2003 Antitrust Office approves merger under some restrictive conditions Realization of the whole transaction. ČEZ acquires shares in all regional distribution 04/2003 companies and loses majority in ČEPS. New ČEZ Group established.

important majority shares (over 85 %) in its four distribution companies.

Swap Agreement with energy company E.ON and compulsory buyout of shares. ČEZ gair

Note: FNM = National Property Fund





06-07/2003

Power in the Czech Republic in Brief in 2002

1.1A 31. 03. 2003 PI

Czech Republic

Installed capacity
 as of 31st December 2002

16,311 MW

Maximum load in 2002

11,205 MW

Net electricity generation

70,393 GWh

ČEZ

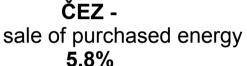
Installed capacity
 as of 31st December 2002

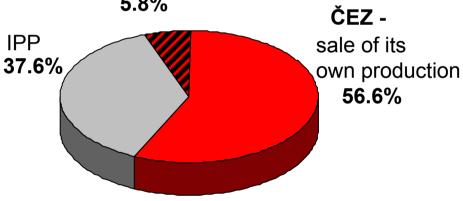
11,146 MW

Net electricity generation

49,873 GWh

Czech power market and its participants

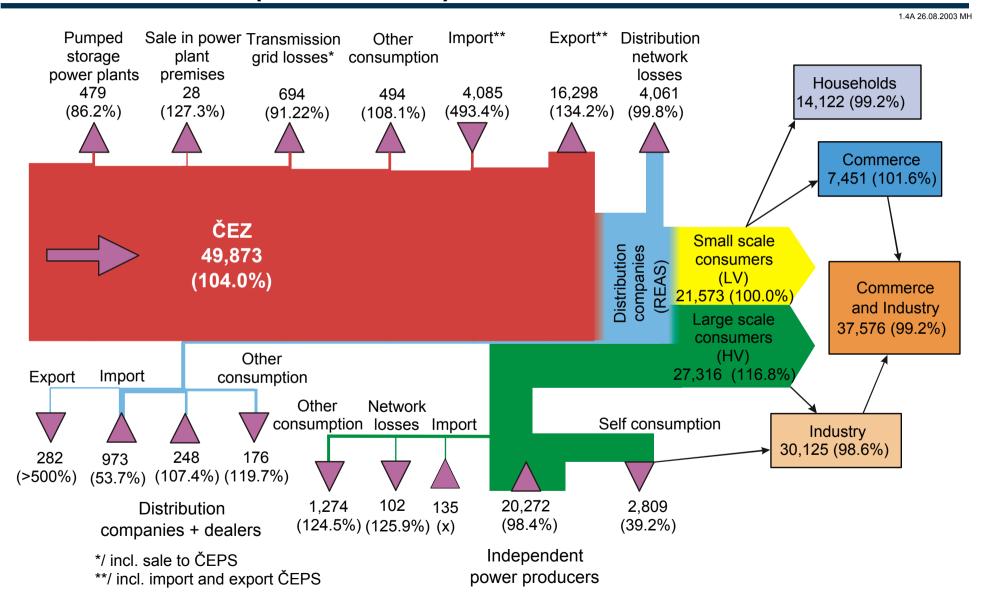




ČEZ's market share 62.4%

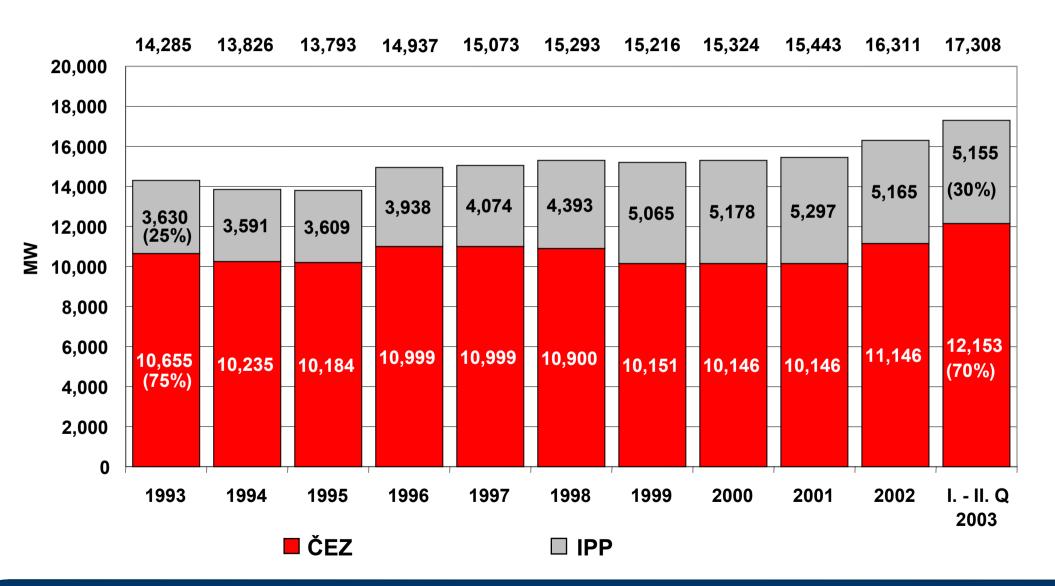


Scheme of the Power Supply in the Czech Republic in 2002 in GWh (index 02/01)



ČEZ's Share in the Installed Capacity of the Czech Republic

1.12A 31.7.2003 MH





The Czech Power Industry

Position of ČEZ

Nuclear Power

Regulation and Prices in Power Industry

Ownership Restructuring

Operational and Financial Results

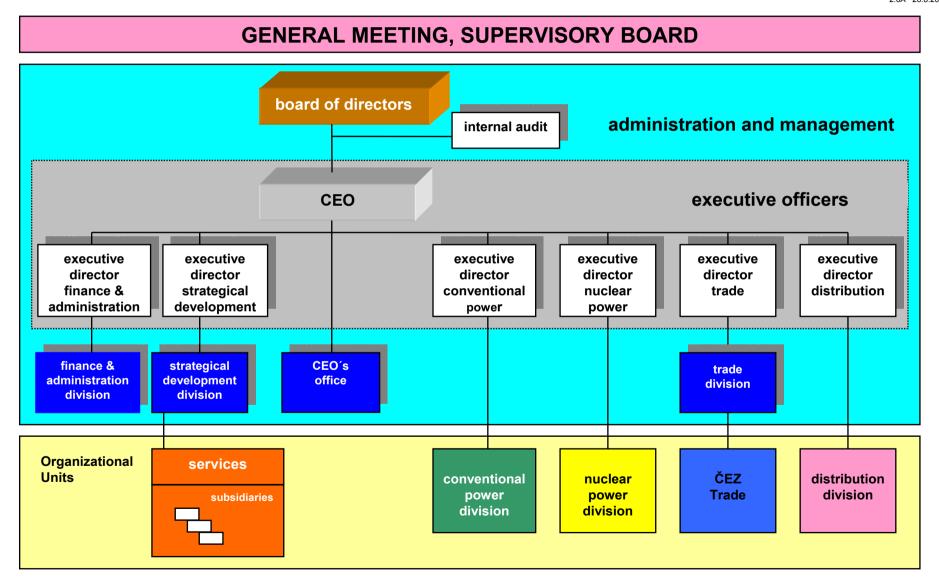
...to meet demand for electricity and ancillary services of both traditional and newly acquired customers on the basis of successful market operation.

ČEZ will reliably supply safely and environmentally friendly produced electricity, using preferentially its own sources.

To ensure optimum level of electricity sales, enabling efficient use of production capacities, to be a respected, sought-after, reliable commercial partner and an attractive employer of skilled employees, and thus to ensure an attractive return on equity and an increase of the company's market value.

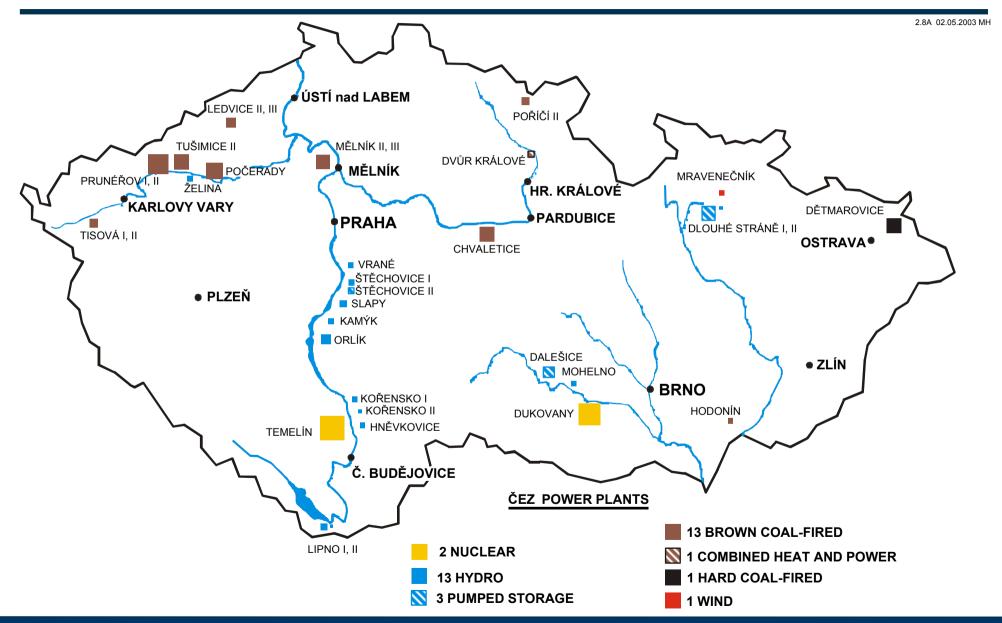
System of Management of ČEZ

2.6A 26.8.2003 MH



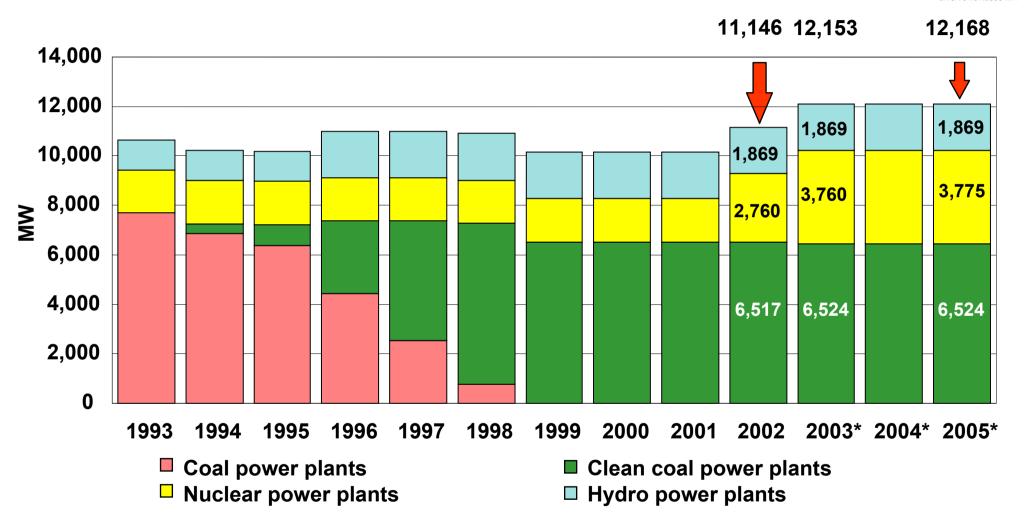


ČEZ Power Plants



Installed Capacity of ČEZ

2.16A 31.07.2003 MH



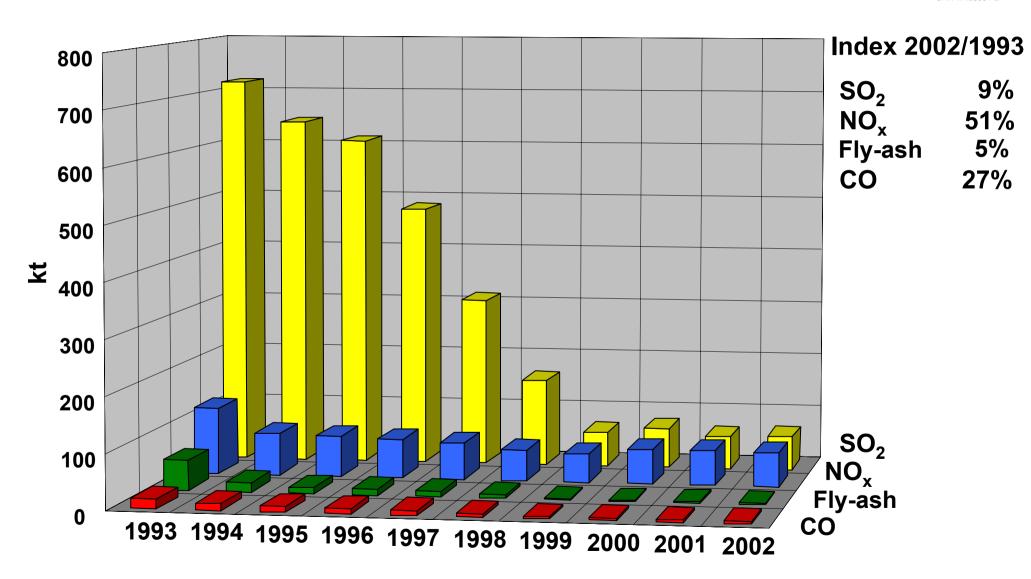
Note: Installed capacity 1 MW of wind PP is included in the installed capacity of hydro PP

*) Estimation

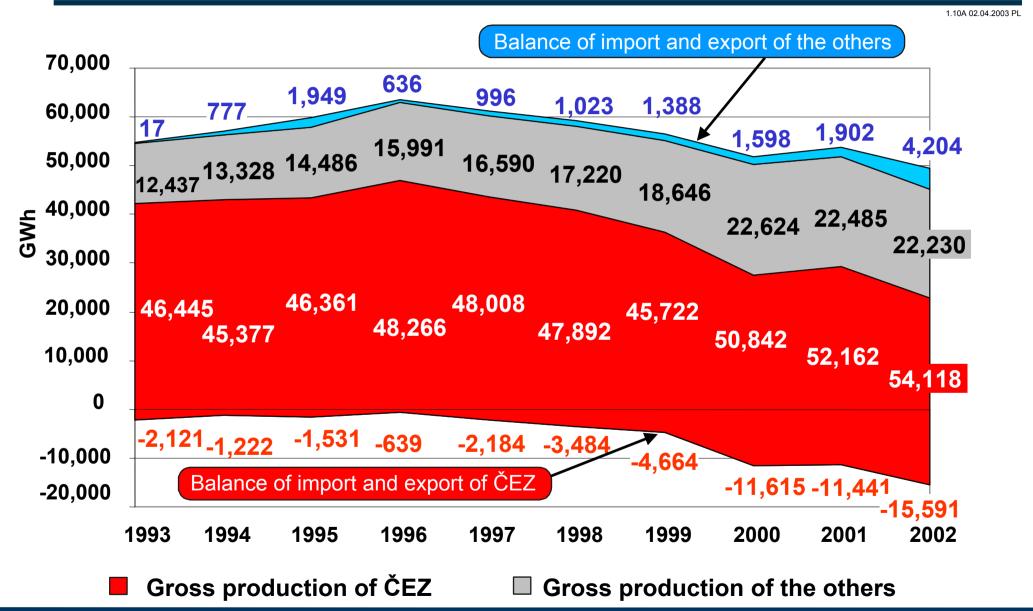


ČEZ's Coal-fired Power Plants Emissions

5.1A 1.4.2003 PL



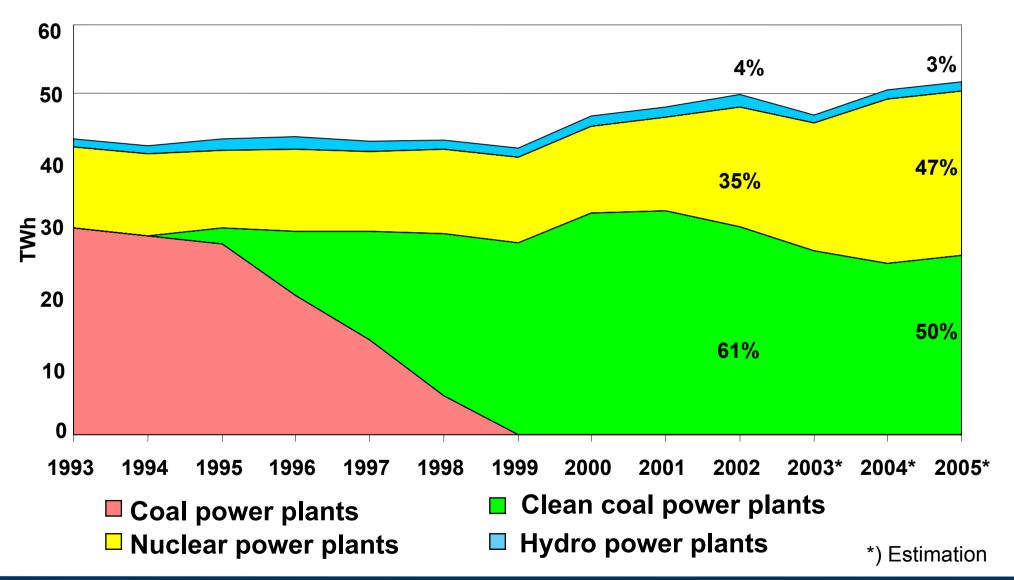
Balance of Electricity in the Czech Republic





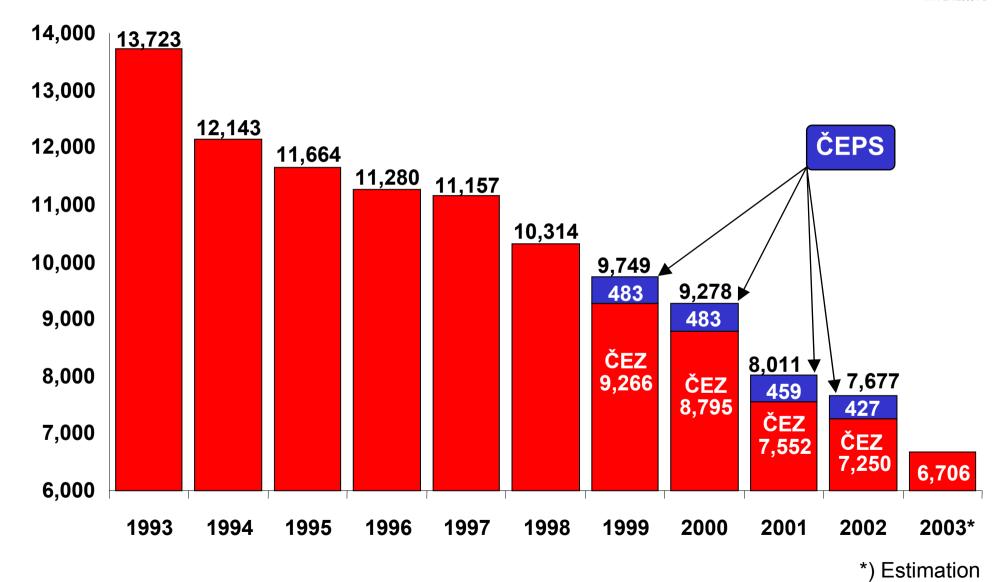
ČEZ Electricity Supply Structure

2.15A 2.4.2003 PL



Number of ČEZ Employees as of December 31

4.1A 2.4.2003 PL



The Czech Power Industry

Position of ČEZ

Nuclear Power

Regulation and Prices in Power Industry

Ownership Restructuring

Operational and Financial Results

NPP Temelin - Main Events

2.26A 15.04.2003 MH

1986	Building permit issued
1987	Construction of operational buildings commenced
1990	Construction of units No. 3 and 4 stopped
1993	Contracts ČEZ - Westinghouse signed
1995	Transformation of the main contracts ČEZ - Škoda Praha
1995-1998	Change of cabling
1997	Supply of nuclear fuel from Westinghouse
1998	Contract amendments ČEZ - Škoda Praha - Westinghouse signed
04/2000	Hot function test of the 1st unit
07/2000	Fuel loading into the 1st unit
03/2002	Fuel loading into the 2 nd unit
06/2002	Commercial operation of the 1st unit
04/2003	Commercial operation of the 2 nd unit

NPP Temelín – Details

2.27A 02.05.2003 MH

Type of reactor PWR - pressurized water reactor, as majority of

reactor types in the world, proven types in CIS,

Slovakia, Finland, Hungary and Bulgaria

(totally different from Chernobyl reactor)

Basic description Based on the original Russian technical design

with many improvements to achieve higher

operational safety

Total investment costs USD 3 bn - very competitive amount

Installed Capacity 2 x 1,000 MW

Annual production 11.6 TWh

NPP Temelin - the Most Important Improvements of the Design

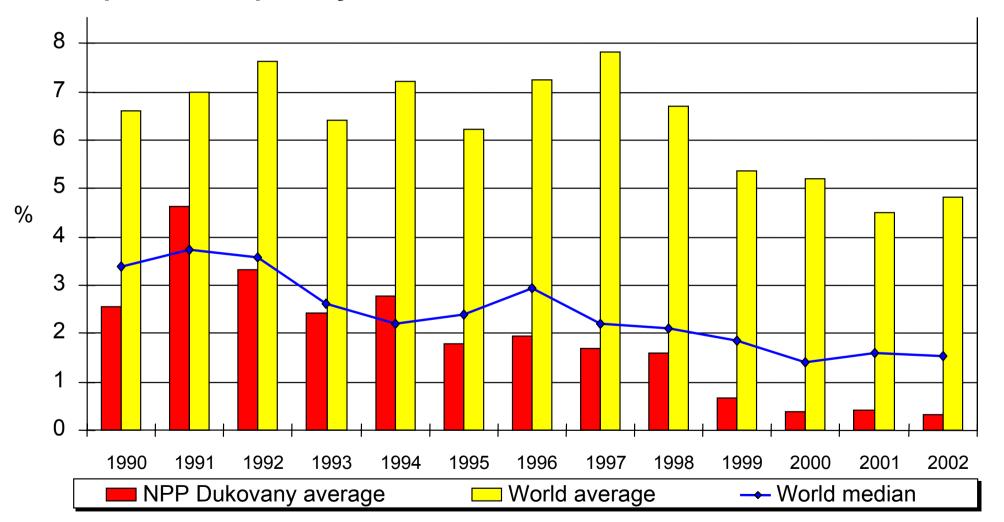
2 29A 31 03 2003 ME

- Replacement of the instrumentation and control system (I&C)
- Replacement of the nuclear fuel
- Replacement of the radiation monitoring system
- Replacement of the diagnostic and monitoring system
- Replacement of the cabling (for non-flammable and fire-resistant cabling)
- Modification of the electric components
- New accident analyses
- New safeguard system
- New training system for personnel incl. usage of full-scale simulator

NPP Dukovany - Performance Results

25.08.2003 MH

Unplanned Capability Loss Factor



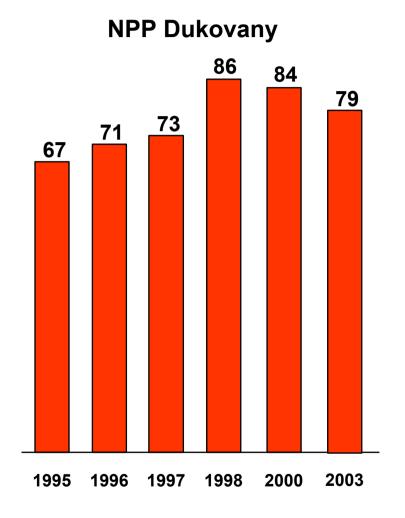
This factor expresses share of unplanned losses to achievable production. NPP Dukovany belongs to world's peak.

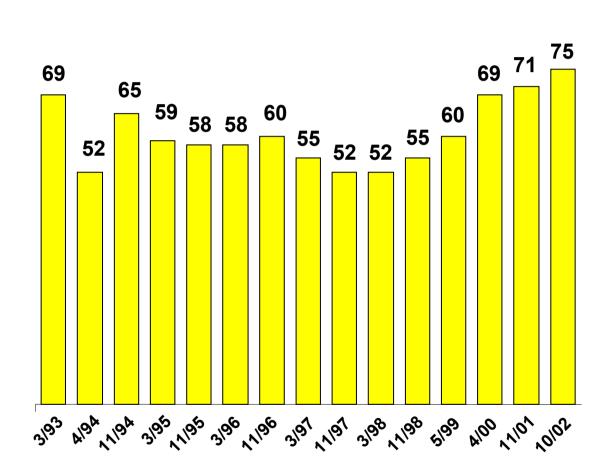




Public Opinion Research about Nuclear Power Plants (%)







NPP Temelin

Support of continuation of operation in the region by NFO AISA agency

Public approval of completion by STEM agency





Insurance of the Nuclear Power Plants of ČEZ

2.38A 09.04.2003 EN

- Property damage insurance NPP Dukovany since December 1998
 NPP Temelín since July 2000
- Nuclear third party liability insurance (operational) NPP Dukovany since January 1998
 NPP Temelín since July 2000
- Nuclear third party liability insurance transport of nuclear fuel from the Russian Federation for NPP Dukovany and from the United States of America for NPP Temelín since 1996.
- Liability insurance is concluded according to the Czech Atomic Act.
- Policies are concluded with the Czech Nuclear Pool.
- The necessary reinsurance support is provided within international pooling system (foreign national nuclear insurance pools).
- The property and liability risks in both NPPs are checked in the course of risk surveys which are regularly carried out by international teams of inspectors.



The Czech Power Industry

Position of ČEZ

Nuclear Power

Regulation and Prices in Power Industry

Ownership Restructuring

Operational and Financial Results

New Energy Policy of the Czech Republic

04 08 2003 IN

Draft submitted by Ministry of Industry and Trade (MIaT) for comments in June 2003

- 30 year horizon
- priorities: independence, security, safety, and reliability
- goals:
 - maximum effectiveness of (preferably domestic) resources utilisation
 - maximum respect to the environment
 - completion of transformation and liberalisation of the sector
- six development scenarios:

```
"white" – all current constraints

"green" – higher exploitation of domestic resources

(namely reconsideration of territorial limits set on open-cast coal mines)

"black" – higher import of coal

"red" – higher importance of natural gas

"blue" – more nuclear and more of natural gas

"yellow" – extensive nuclear development
```

preliminary conclusion of MIaT: "green" scenario is the most feasible one

Energy Policy should be adopted by the government at the end of 2003.

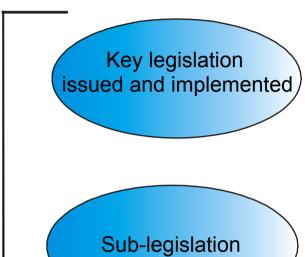




Progress in Establishing of Regulatory Framework

8 2A 02 05 2003 M

Deregulating energy sector in accordance with EU directives



- Clean Air Act
- Energy Act (effective since January 1, 2001, amendment expected in 2003)
- Atomic Act
- Environmental Impact Assessment Act (EIA)
- Act on Energy Economy
- Act on Renewable Sources of Energy (exp. in 2003)
- Environmental monitoring
- Rules for nuclear liability insurance
- Decrees to the Energy Act

Tariff regulated by independent regulator

- Approves protected consumers' prices
- Approves prices of system services (ancillary services)
- Approves prices of transmission and distribution (from 2002)

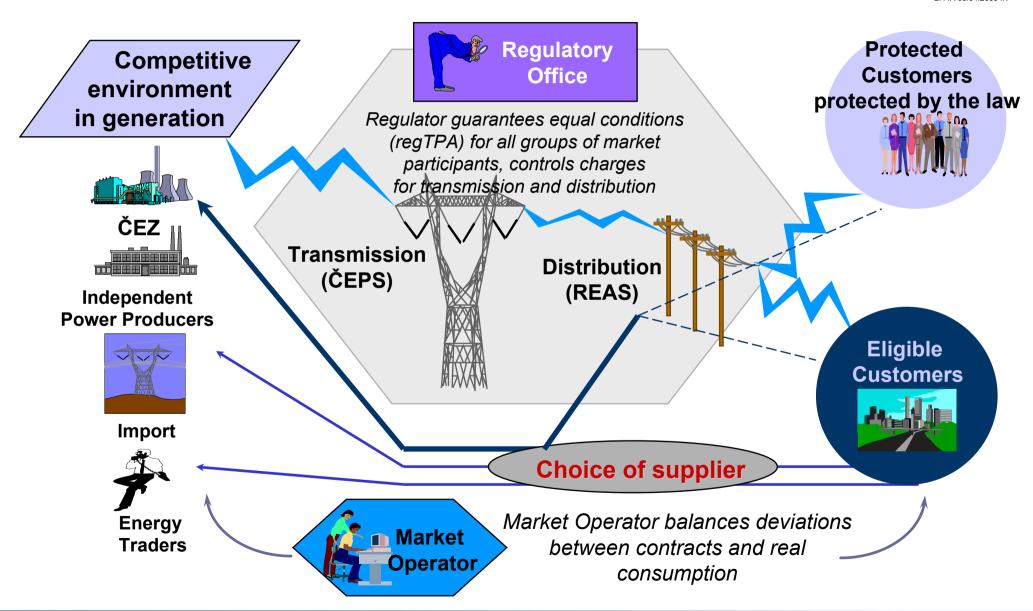
Branch structure regulated by Ministry of Industry and Trade

- Monitors cost and investment programs
- Sets competition and licensing rules
- Authorizes new power conctructions



Current Model of the Electricity Market in the Czech Republic

2.44A 08.04.2003 IN





Liberalization of Electricity Market in the Czech Republic

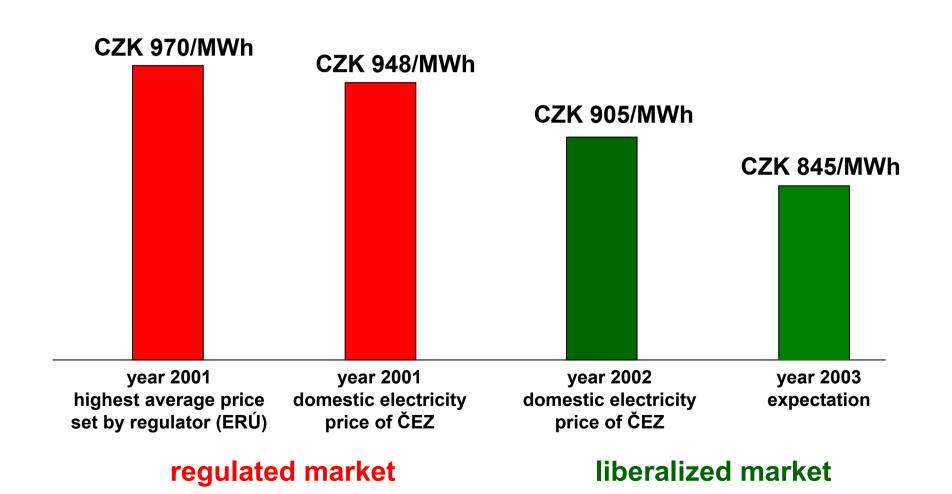
8.13 5.8.2003 MH 100 **Customers with annual consumption:** 90 Households 80 **Protected (captive) customers** have not right to choose supplier **70** Other consumers ≈ ⁶⁰ (excl. households) **50** Those with permanent consumption measuring 40 9 - 40 GWh 30 20 over 40 GWh 10 0 2001 2002 2003 2004 2006 2007 2005

Explanation: The liberalization of Czech electricity market is faster than previously decreed. The respective law has been already passed by the Czech Parliament.





Czech Wholesale Prices' Development





9 1A 1 9 2003 MF

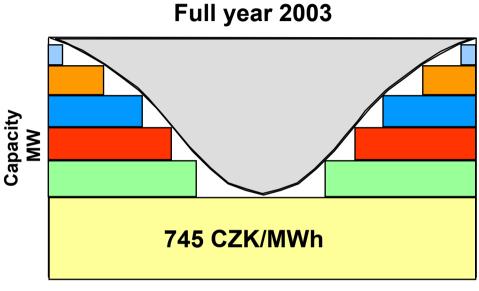
- ČEZ started to sell its set of products for 2003 in the third quarter of 2002. This set is called "Duhová energie".
- This set consists of 11 individual standard products. Each product is identified by color and it represents different type of electricity supply.
- Whatever combination of these products is possible.
 It complies fully with customer's needs.
- A possibility of an option for some products above
- Publicly offered to REAS, traders and eligible customers
- 8 REAS and 2 other companies have accepted this offer
- More than 90% of planned domestic sales was contracted





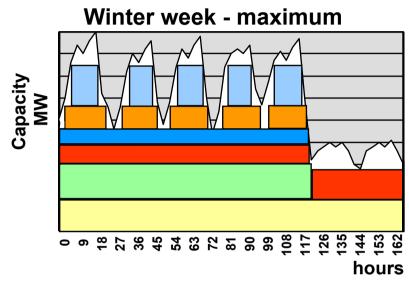
Public Offer of ČEZ's "Duhová energie" for 2003

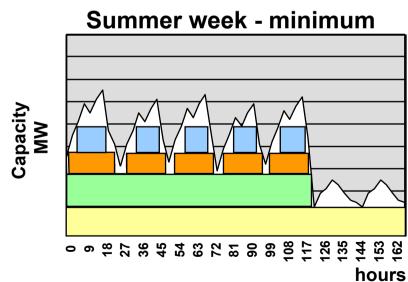
9.6A 01.09.2003 MH















The Czech Power Industry

Position of ČEZ

Nuclear Power

Regulation and Prices in Power Industry

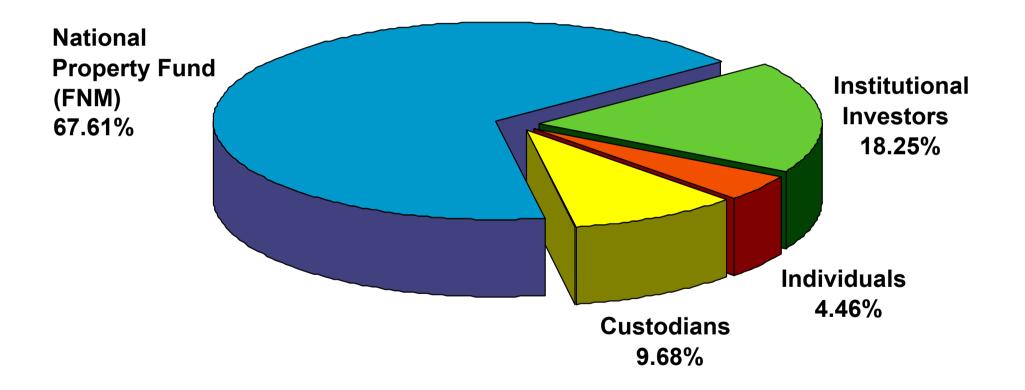
Ownership Restructuring

Operational and Financial Results



The Shareholders of ČEZ as of June 11, 2003

3.2A 25.08.2003 MH

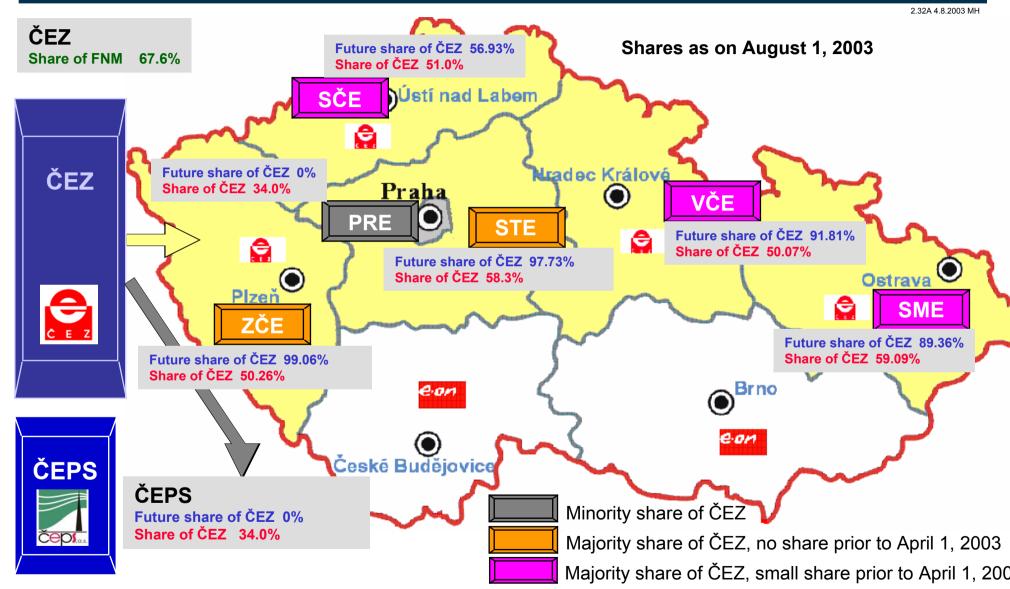


Note: Custodians may manage portfolios of both individuals and institutional investors





Establishing of New ČEZ Group



According to Antitrust Office decision, ČEZ had to sell all minority shares in REAS and ČEPS, and one of the majority shares. The terms for sales were not disclosed publicly. Options concluded for E.ON's shares in SME and SČE are not encompassed.





- January/December 2001- Privatization tender for all state shares in ČEZ + 6 distributors but no investor selected at the end
- May 2002 Government approves reintegration in detail
- June 11, 2002 Approval by the Annual General Meeting of ČEZ
- June August 2002 Signature of agreements for the transaction
- March 2003 Approval by the Antitrust Office of the whole transaction
- April 1, 2003 Completion of the deal (post-closure conditions remain)
- June 2003 Compulsory buyout of shares in STE and ZČE from minority shareholders. Significant number of shares acquired.
- July 2003 Beginning of "REAS Project" deepening of cooperation and consolidation of activities within the ČEZ Group.
- July 2003 Swap and Option agreement with energy company E.ON concluded. ČEZ will possess more than 90% shares in STE, ZČE and VČE.





1.9.2003 MH

Subsidiaries of ČEZ, a. s. 100% **CZK 45 m CZK 40 m** I&C Energo, s.r.o. Energetické opravny, a.s. Maintenance 100% **CZK 18 m** 51% CZK 4 m ČEZ Energoservis, s.r.o. SIGMA ENERGO, s.r.o. 64.87% CZK 569 m 51.05% **CZK 333 m Raw Materials** Kotouč Štramberk, s.r.o. Lomy Mořina, s.r.o. 100% CZK 412.8 m **Electricity and Heat Generation** Hydročez, a.s. **Electricity Transmission EUR 1.5 m** 100% **Electricity Sales** rpg energiehandel GmbH, Germany CZK 3.210 bn 51.00% CZK 3.258 bn 58.30% SČE, a.s. STE, a.s. **Electricity Distribution** CZK 1.606 bn 50.07% CZK 2.55 bn 50.26% VČE. a.s. ZČE, a.s. 59.09% CZK 3.407 bn SME, a.s. 100% 100% CZK 1 m **CZK 122 m** Telecommunications CEZTel, a.s. ČEZnet, a.s. 99.99% **CZK 420 m** CZK 13.9 m 66.67% OSC. a.s. AB Michle, s.r.o. **Others** 100% CZK 0.6 m 52.46% CZK 524.1 m ÚJV Řež, a.s. **ČEZ Finance BV, Netherlands**

Affiliated companies 34% **CZK 10 m** CZK 558 m ESE, s.r.o. Škoda Praha, a.s. 50% **CZK 12 m** CZK 452 m 37.21% CZK 8.998 bn KNAUF Počerady, s.r.o. Severočeské doly, a.s. Gaprom, s.r.o. CZK 58.8 m 49% **CZK 100 m** Vltavotýnská teplárenská, a.s. JVCD, a.s. CZK 17.856 bn 34% ČEPS, a.s. 20% CZK 50 m Coal Energy, a.s. 35.21% CZK 3.532 bn 34.00% CZK 3.869 bn JME. a.s. PRE. a.s. CZK 1.916 bn 34.01% JČE, a.s.

Looking for more information?

Check www.skupina-cez.cz/eng





The Czech Power Industry

Position of ČEZ

Nuclear Power

Regulation and Prices in Power Industry

Ownership Restructuring

Operational and Financial Results



Basic Data of ČEZ

7.1A 25.08.2003 MH

	1997	1998	1999	2000	2001	2002	I. – II. Q 2003
Capacity at end of period (MW)	10,999	10,900	10,151	10,146	10,146	11,146	12,153
Electricity sales (GWh)	49,333	48,179	46,570	50,449	50,850	53,174	28,817
Number of employees at end of period	11,157	10,314	9,266	8,795	7,552	7,250	6,966
Capital expenditures in CZK bn *	23.43	25.81	22.73	21.62	15.32	10.33	14.02

^{*/} Data is in accordance with IFRS and thus refers to ČEZ Group





Income Statement in Brief (CZK bn)

7.3A 19.08.2003 MH

	2000	2001	2002	I II. Q 2003
Operating Revenues	52.43	56.06	55.58	35.74
Operating Expenses	39.80	41.38	44.32	29.33
Income before interest, taxes and depreciation (EBITDA)	22.01	24.04	22.98	13.93
Operating Income (EBIT)	12.63	14.68	11.25	6.41
Other Expenses/Income	2.03	1.39	-0.54	-10.43
Income before income taxes (EBT)	10.60	13.29	11.8	16.84
Income Taxes	3.36	4.17	3.38	5.18
Net Income	7.24	9.12	8.42	11.71

Note: All data is in accordance with IFRS





Balance Sheet in Brief (CZK bn)

7.5A 02.05.2003 MH

	2000	2001	2002	I II. Q 2003
Total Assets	222.26	229.03	231.47	295.71
Net Plant in Service	92.95	87.64	138.98	204.77
Construction Work in Progress	103.59	111.93	56.51	11.17
Shareholders' Equity	129.44	136.73	143.68	153.44
Long-term Liabilities	70.61	64.48	59.60	61.69
Current Liabilities	14.16	17.95	15.65	48.00

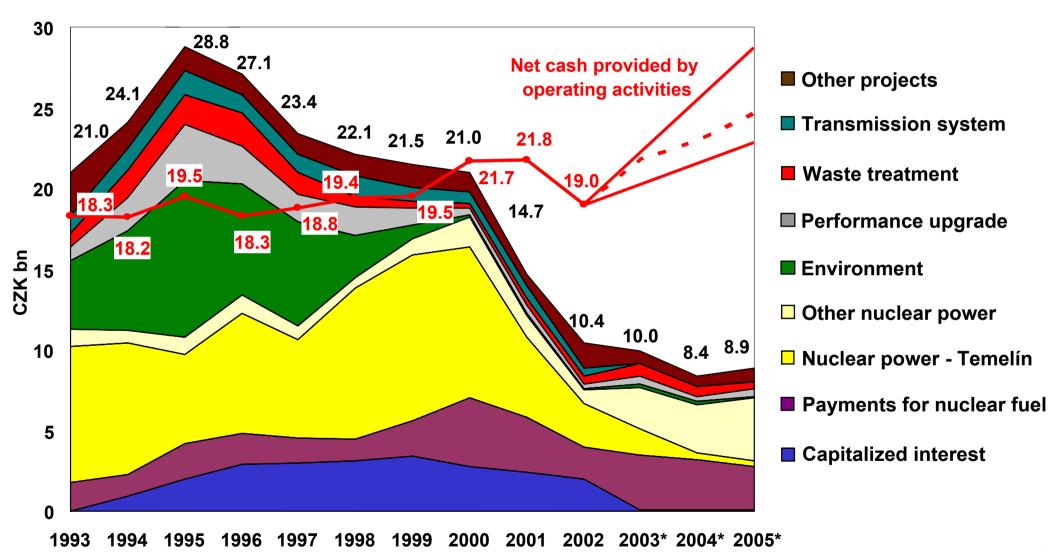
Note: All data is in accordance with IFRS





Investment Program (without financial investments) and Internally Generated Cash Flow by ČEZ

6.3AD 28.5.2003 ZM



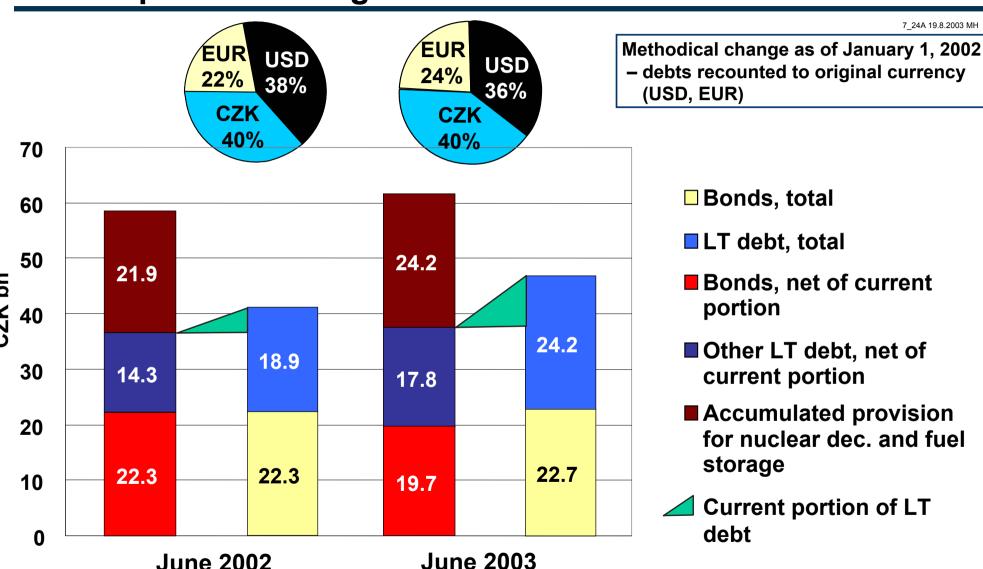
Notes: All data is in accordance with IFRS

*) Estimation





Development of Long-term Liabilities of ČEZ

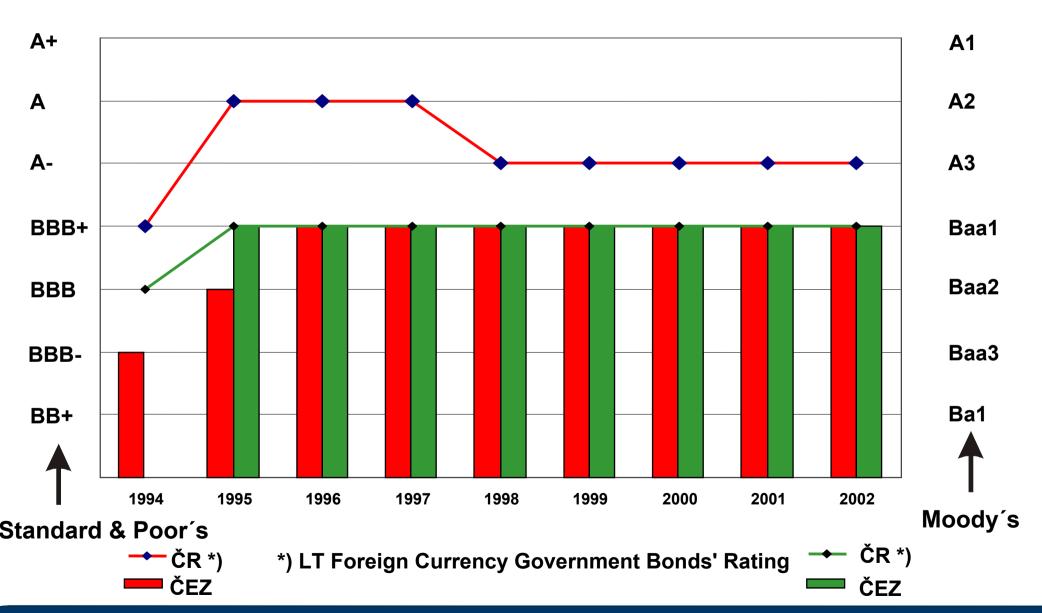


Note: All data is in accordance with IFRS





Credit Rating of ČEZ and the Czech Republic *)







3.1A 27.01.2003 PI

2.37A 25.8.2003 MH

- One of the largest publicly traded utilities in CEEC
- Largest electricity producer in the region
- One of the leaders in revenues and in profit in the Czech Republic
- First and one of the largest corporate bond issuers in emerging Europe
- First rated and investment grade company in emerging Europe (currently Baa1/BBB+)
- Stock regarded as a proxy for the Czech stock exchange market
- Constantly growing dividends have been paid since 2001
- Market share of ČEZ Group in the Czech Republic attains 82.1%



