

CEZ GROUP

INTERIM CONSOLIDATED FINANCIAL STATEMENTS
PREPARED IN ACCORDANCE WITH
INTERNATIONAL FINANCIAL REPORTING STANDARDS
AS OF JUNE 30, 2014

CEZ GROUP
CONSOLIDATED BALANCE SHEET
AS OF JUNE 30, 2014

in CZK Millions

	June 30, 2014	December 31, 2013 (restated *)
Assets		
Property, plant and equipment:		
Plant in service	670,599	665,354
Less accumulated provision for depreciation	(354,561)	(340,888)
Net plant in service	316,038	324,466
Nuclear fuel, at amortized cost	10,733	10,688
Construction work in progress	96,661	90,508
Total property, plant and equipment	423,432	425,662
Other non-current assets:		
Investment in associates and joint-ventures	13,174	12,999
Investments and other financial assets, net	33,337	25,746
Intangible assets, net	20,656	20,701
Deferred tax assets	615	824
Total other non-current assets	67,782	60,270
Total non-current assets	491,214	485,932
Current assets:		
Cash and cash equivalents	37,681	25,003
Receivables, net	42,295	67,485
Income tax receivable	2,931	1,065
Materials and supplies, net	8,868	8,054
Fossil fuel stocks	1,889	2,552
Emission rights	4,506	8,505
Other financial assets, net	42,105	38,400
Other current assets	3,162	3,398
Total current assets	143,437	154,462
Total assets	634,651	640,394

* Certain numbers shown were restated due to change in the consolidation method of company ČEZ Energo, s.r.o. and do not correspond to the consolidated financial statements as of December 31, 2013 (see also Note 2.2.b).

The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
CONSOLIDATED BALANCE SHEET
AS OF JUNE 30, 2014

Continued

	June 30, 2014	December 31, 2013 (restated *)
Equity and liabilities		
Equity:		
Equity attributable to equity holders of the parent:		
Stated capital	53,799	53,799
Treasury shares	(4,382)	(4,382)
Retained earnings and other reserves	205,848	208,659
Total equity attributable to equity holders of the parent	255,265	258,076
Non-controlling interests	4,441	4,690
Total equity	259,706	262,766
Long-term liabilities:		
Long-term debt, net of current portion (Note 6)	159,019	168,196
Accumulated provision for nuclear decommissioning and fuel storage	43,783	43,827
Other long-term liabilities	25,685	26,840
Total long-term liabilities	228,487	238,863
Deferred tax liability	23,454	19,201
Current liabilities:		
Short-term loans (Note 7)	642	2,716
Current portion of long-term debt (Note 6)	31,610	28,104
Trade and other payables	76,159	63,297
Income tax payable	457	1,719
Accrued liabilities	14,136	23,728
Total current liabilities	123,004	119,564
Total equity and liabilities	634,651	640,394

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CEZ GROUP
CONSOLIDATED STATEMENT OF INCOME
FOR THE SIX MONTHS ENDED JUNE 30, 2014

in CZK Millions

	1-6/2014	1-6/2013 (restated *)	4-6/2014	4-6/2013 (restated *)
Revenues:				
Sales of electricity and related services	86,538	94,387	42,790	45,666
Gains and losses from electricity, coal and gas derivative trading, net	3,456	4,823	1,291	1,975
Sales of gas, coal, heat and other revenues	11,712	13,734	4,468	5,423
Total revenues	101,706	112,944	48,549	53,064
Operating expenses:				
Fuel	(6,577)	(6,791)	(2,924)	(2,916)
Purchased power and related services	(38,342)	(39,509)	(18,631)	(18,982)
Repairs and maintenance	(1,794)	(2,050)	(1,047)	(1,237)
Depreciation and amortization	(13,774)	(14,097)	(6,911)	(7,098)
Impairment of plant, property and equipment and intangible assets including goodwill (Note 8)	(2,095)	(2)	(2,083)	5
Salaries and wages	(8,984)	(8,858)	(4,625)	(4,608)
Materials and supplies	(2,229)	(3,234)	(1,211)	(1,541)
Emission rights, net	621	1,498	704	(452)
Other operating expenses	(4,434)	(4,760)	(2,097)	(2,391)
Total expenses	(77,608)	(77,803)	(38,825)	(39,220)
Income before other income (expenses) and income taxes	24,098	35,141	9,724	13,844
Other income (expenses):				
Interest on debt, net of capitalized interest	(2,029)	(2,282)	(975)	(1,135)
Interest on nuclear and other provisions	(911)	(901)	(451)	(451)
Interest income	380	739	176	384
Foreign exchange rate gains (losses), net	229	21	226	(177)
Gain (Loss) on sale and loss of control of subsidiaries, associates and joint-ventures	-	1,785	-	-
Other income (expenses), net	(192)	243	227	944
Share of profit (loss) from associates and joint ventures	(78)	(221)	165	(433)
Total other income (expenses)	(2,601)	(616)	(632)	(868)
Income before income taxes	21,497	34,525	9,092	12,976
Income taxes	(4,256)	(5,940)	(1,759)	(2,226)
Net income	17,241	28,585	7,333	10,750
Net income attributable to:				
Equity holders of the parent	17,272	28,592	7,360	10,785
Non-controlling interests	(31)	(7)	(27)	(35)
Net income per share attributable to equity holders of the parent (CZK per share)				
Basic	32.3	53.5	13.8	20.2
Diluted	32.3	53.5	13.8	20.2
Average number of shares outstanding (000s)				
Basic	534,115	534,115	534,115	534,115
Diluted	534,138	534,115	534,169	534,115

* Certain numbers shown were restated due to change in the consolidation method of company ČEZ Energo, s.r.o. and do not correspond to the interim consolidated financial statements as of June 30, 2013 (see also Note 2.2.b).

The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
FOR THE SIX MONTHS ENDED JUNE 30, 2014

in CZK Millions

	1-6/2014	1-6/2013 (restated *)	4-6/2014	4-6/2013 (restated *)
Net income	17,241	28,585	7,333	10,750
Other comprehensive income - items that may be reclassified subsequently to income statement:				
Change in fair value of cash flow hedges recognized in equity	2,930	(672)	258	245
Cash flow hedges removed from equity	(790)	(2,531)	(387)	(545)
Change in fair value of available-for-sale financial assets recognized in equity	(1,015)	(486)	52	(365)
Available-for-sale financial assets removed from equity	(45)	(25)	(1)	(4)
Translation differences	703	851	694	(851)
Translation differences removed from equity	-	229	-	-
Share on equity movements of associates and joint-ventures	(6)	96	(4)	11
Deferred tax relating to other comprehensive income (Note 9)	(497)	706	(52)	128
Other comprehensive income, net of tax	1,280	(1,832)	560	(1,381)
Total comprehensive income, net of tax	18,521	26,753	7,893	9,369
Total comprehensive income attributable to:				
Equity holders of the parent	18,548	26,629	7,917	9,374
Non-controlling interests	(27)	124	(24)	(5)

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CEZ GROUP
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE SIX MONTHS ENDED JUNE 30, 2014

in CZK Millions

	Attributable to equity holders of the parent							Non-controlling interests	Total equity
	Stated capital	Treasury shares	Translation difference	Cash flow hedge reserve	Available-for-sale and other reserves	Retained earnings	Total		
December 31, 2012, as previously reported	53,799	(4,382)	(11,977)	1,506	1,802	209,487	250,235	3,984	254,219
Effect of change in accounting method (Note 2.2.b)	-	-	-	-	5	(5)	-	(326)	(326)
January 1, 2013 restated	53,799	(4,382)	(11,977)	1,506	1,807	209,482	250,235	3,658	253,893
Net income	-	-	-	-	-	28,592	28,592	(7)	28,585
Other comprehensive income	-	-	949	(2,595)	(413)	96	(1,963)	131	(1,832)
Total comprehensive income	-	-	949	(2,595)	(413)	28,688	26,629	124	26,753
Dividends	-	-	-	-	-	(21,365)	(21,365)	(4)	(21,369)
Share options	-	-	-	-	19	-	19	-	19
Transfer of forfeited share options within equity	-	-	-	-	(56)	56	-	-	-
Acquisition of a subsidiary	-	-	-	-	-	-	-	49	49
Acquisition of non-controlling interests	-	-	-	-	-	(13)	(13)	(14)	(27)
Loss of control of subsidiary	-	-	-	-	-	-	-	1,341	1,341
Put options held by non-controlling interest	-	-	-	-	-	(17)	(17)	9	(8)
June 30, 2013 (restated *)	<u>53,799</u>	<u>(4,382)</u>	<u>(11,028)</u>	<u>(1,089)</u>	<u>1,357</u>	<u>216,831</u>	<u>255,488</u>	<u>5,163</u>	<u>260,651</u>

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CEZ GROUP
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE SIX MONTHS ENDED JUNE 30, 2014

Continued

	Attributable to equity holders of the parent								
	Stated capital	Treasury shares	Translation difference	Cash flow hedge reserve	Available-for-sale and other reserves	Retained earnings	Total	Non-controlling interests	Total equity
December 31, 2013 (restated *)	53,799	(4,382)	(8,198)	(8,671)	1,201	224,327	258,076	4,690	262,766
Net income	-	-	-	-	-	17,272	17,272	(31)	17,241
Other comprehensive income	-	-	699	1,738	(1,155)	(6)	1,276	4	1,280
Total comprehensive income	-	-	699	1,738	(1,155)	17,266	18,548	(27)	18,521
Dividends	-	-	-	-	-	(21,365)	(21,365)	(228)	(21,593)
Share options	-	-	-	-	12	-	12	-	12
Transfer of forfeited share options within equity	-	-	-	-	(24)	24	-	-	-
Put options held by non-controlling interest	-	-	-	-	-	(6)	(6)	6	-
June 30, 2014	53,799	(4,382)	(7,499)	(6,933)	34	220,246	255,265	4,441	259,706

* Certain numbers shown were restated due to change in the consolidation method of company ČEZ Energo, s.r.o. and do not correspond to the consolidated financial statements as of December 31, 2013 (see also Note 2.2.b).

The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE SIX MONTHS ENDED JUNE 30, 2014

in CZK Millions

	1-6/2014	1-6/2013 (restated *)
Operating activities:		
Income before income taxes	21,497	34,525
Adjustments to reconcile income before income taxes to net cash provided by operating activities:		
Depreciation, amortization and asset write-offs	13,777	14,097
Amortization of nuclear fuel	1,717	1,449
Gain on fixed asset retirements, net	(31)	(1,904)
Foreign exchange rate losses (gains), net	(229)	(21)
Interest expense, interest income and dividend income, net	851	1,199
Provision for nuclear decommissioning and fuel storage	(214)	(130)
Valuation allowances, other provisions and other adjustments	(1,972)	(3,380)
Share of (profit) loss from associates and joint-ventures	78	221
Changes in assets and liabilities:		
Receivables	9,352	5,531
Materials and supplies	(827)	(29)
Fossil fuel stocks	662	1,591
Other current assets	1,048	(19,107)
Trade and other payables	455	4,636
Accrued liabilities	(4,988)	(2,559)
Cash generated from operations	41,176	36,119
Income taxes paid	(3,425)	(4,907)
Interest paid, net of capitalized interest	(2,345)	(2,530)
Interest received	301	686
Dividends received	742	-
Net cash provided by operating activities	36,449	29,368
Investing activities:		
Acquisition of subsidiaries, associates and joint-ventures, net of cash acquired	-	(975)
Disposal of subsidiaries, associates and joint-ventures, net of cash disposed of	27	(151)
Additions to property, plant and equipment and other non-current assets, including capitalized interest	(16,083)	(21,261)
Proceeds from sale of fixed assets	941	1,174
Loans made	(6)	(904)
Repayment of loans	139	530
Change in decommissioning and other restricted funds	(703)	(716)
Total cash used in investing activities	(15,685)	(22,203)

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The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE SIX MONTHS ENDED JUNE 30, 2014

continued

	1-6/2014	1-6/2013 (restated *)
Financing activities:		
Proceeds from borrowings	17,166	54,432
Payments of borrowings	(25,162)	(48,114)
Proceeds from other long-term liabilities	58	1,327
Payments of other long-term liabilities	(69)	(123)
Dividends paid to Company's shareholders	(46)	(39)
(Dividends paid to) contributions received from non-controlling interests, net	(5)	(4)
Total cash provided by financing activities	(8,058)	7,479
Net effect of currency translation in cash	(28)	52
Net increase in cash and cash equivalents	12,678	14,596
Cash and cash equivalents at beginning of period	25,003	17,955
Cash and cash equivalents at end of period	37,681	32,551

Supplementary cash flow information

Total cash paid for interest	4,991	4,487
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The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS
AS OF JUNE 30, 2014

1. The Company

ČEZ, a. s. ("ČEZ" or "the Company") is a Czech joint-stock company, owned 69.8% (70.3% of voting rights) at June 30, 2014 by the Czech Republic represented by the Ministry of Finance. The remaining shares of the Company are publicly held. The address of the Company's registered office is Duhová 2/1444, Praha 4, 140 53, Czech Republic.

The Company is a parent company of the CEZ Group ("the Group"). Main business of the Group is the production, distribution, trade and sale of electricity and heat, trade and sale of natural gas and coal mining.

2. Summary of Significant Accounting Policies

2.1. Financial Statements

The interim consolidated financial statements for the three months ended June 30, 2014 have been prepared in accordance with IAS 34 and have not been audited by an independent auditor. The interim consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as of December 31, 2013.

2.2. Changes in Accounting Policies

a. Adoption of New IFRS Standards in 2014

The accounting policies adopted in the preparation of the interim consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended December 31, 2013, except for as follows. The Group has adopted the following new or amended and endorsed by EU IFRS and IFRIC interpretations as of January 1, 2014:

- IAS 28 Investments in Associate and Joint Ventures (revised)
- IAS 32 Financial Instruments: Presentation (Offsetting Financial Assets and Financial Liabilities)
- IAS 36 Impairment of Assets (Recoverable Amount Disclosure for Non-Financial Assets)
- IAS 39 Financial Instruments: Recognition and Measurement (Novation of Derivatives and Continuation of Hedge Accounting)
- IFRS 10 Consolidated Financial Statements
- IFRS 11 Joint Arrangements
- IFRS 12 Disclosure of Involvement with Other Entities
- Investment Entities (Amendments to IFRS 10, IFRS 12, IAS 27 and IAS 28)
- IFRIC 21 Levies

The impact of the adoption of standards or interpretations on the financial statements or performance of the Group is described below:

IAS 28 Investments in Associate and Joint Ventures (revised)

As a consequence of the new IFRS 11 and IFRS 12, IAS 28 has been renamed IAS 28 Investments in Associates and Joint Ventures, and describes the application of the equity method to investments in joint ventures in addition to associates. The amendment does not have a significant impact on the financial position or performance of the Group. The Group has already been applying the equity method for investments in joint ventures prior to the issue of this revised standard.

IAS 32 Financial Instruments: Presentation (Offsetting Financial Assets and Financial Liabilities)

In December 2011, IASB issued an amendment to IAS 32, which is intended to clarify existing application issues relating to the offsetting rules and reduce level of diversity in current practice. The amendment is effective for financial statements beginning on or after January 1, 2014. The amendments clarify that rights of set-off must not only be legally enforceable in the normal course of

business, but must also be enforceable in the event of default and the event of bankruptcy or insolvency of all of the counterparties to the contract, including the reporting entity itself. The IAS 32 offsetting criteria require the reporting entity to intend either to settle on a net basis, or to realize the asset and settle the liability simultaneously. The amendment clarifies that only gross settlement mechanisms with features that eliminate or result in insignificant credit and liquidity risk and that process receivables and payables in a single settlement process or cycle would be, in effect, equivalent to net settlement and, therefore, meet the net settlement criterion. The amendment had no impact on the Group's financial statements.

IAS 36 Impairment of Assets (Recoverable Amount Disclosure for Non-Financial Assets)

The amendment clarifies the disclosure requirements in respect of fair value less costs of disposal. The IASB eliminated unintended consequences caused by the original changes of IAS 36 and added two disclosure requirements by this amendment:

- Additional information about the fair value measurement of impaired assets when the recoverable amount is based on fair value less costs of disposal.
- Information about the discount rates that have been used when the recoverable amount is based on fair value less costs of disposal using a present value technique. The amendment harmonizes disclosure requirements between value in use and fair value less costs of disposal.

The amendment is effective for financial statements beginning on or after January 1, 2014. The amendment had no impact on the Group's financial statements.

IAS 39 Financial Instruments: Recognition and Measurement (Novation of Derivatives and Continuation of Hedge Accounting)

The amendment provide an exception to the requirement to discontinue hedge accounting in certain circumstances in which there is a change in counterparty to a hedging instrument in order to achieve clearing for that instrument.

The amendment covers novations:

- That arise as a consequence of laws or regulations, or the introduction of laws or regulations
- Where the parties to the hedging instrument agree that one or more clearing counterparties replace the original counterparty to become the new counterparty to each of the parties
- That did not result in changes to the terms of the original derivative other than changes directly attributable to the change in counterparty to achieve clearing.

All of the above criteria must be met to continue hedge accounting under this exception. The amendments cover novations to central counterparties, as well as to intermediaries such as clearing members, or clients of the latter that are themselves intermediaries. For novations that do not meet the criteria for the exception, entities have to assess the changes to the hedging instrument against the derecognition criteria for financial instruments and the general conditions for continuation of hedge accounting.

The amendment is effective for financial statements beginning on or after January 1, 2014. The amendment had no impact on the Group's financial statements.

IFRS 10 Consolidated Financial Statements

IFRS 10 replaces the portion of IAS 27 Consolidated and Separate Financial Statements that addresses the accounting for consolidated financial statements. It also includes the issues raised in SIC-12 Consolidation - Special Purpose Entities, which resulted in SIC-12 being withdrawn. IAS 27, as revised, is limited to the accounting for investments in subsidiaries, joint ventures, and associates in separate financial statements.

IFRS 10 establishes a single control model that applies to all entities including special purpose entities. The changes introduced by IFRS 10 require management to exercise significant judgment to determine which entities are controlled, and therefore, are required to be consolidated by a parent, compared with the requirements that were in IAS 27. Control exists when an investor has:

- Power over the investee (defined in IFRS 10 as when the investor has existing rights that give it the current ability to direct the relevant activities)
- Exposure, or rights, to variable returns from its involvement with the investee and
- The ability to use its power over the investee to affect the amount of the investor's returns.

This standard is effective for annual periods beginning on or after January 1, 2013. The endorsement process within EU adopted the standard and decided that the standard should be applied, at the latest, as from the commencement date of a financial year starting on or after January 1, 2014. The standard did not have a direct impact on current Group's interests in other entities, but may affect the treatment of future acquisitions.

IFRS 11 Joint Arrangements

IFRS 11 replaced IAS 31 Interests in Joint Ventures and SIC-13 Jointly-controlled Entities - Non-monetary Contributions by Venturers.

Joint control under IFRS 11 is defined as the contractually agreed sharing of control of an arrangement, which exists only when the decisions about the relevant activities require the unanimous consent of the parties sharing control. 'Control' in 'joint control' refers to the definition of 'control' in IFRS 10. IFRS 11 also changes the accounting for joint arrangements by moving from three categories under IAS 31 to the following two categories:

- Joint operation - An arrangement in which the parties with joint control have rights to the assets and obligations for the liabilities relating to that arrangement. In respect of its interest in a joint operation, a joint operator must recognize all of its assets, liabilities, revenues and expenses, including its relative share of jointly controlled assets, liabilities, revenue and expenses.
- Joint venture - An arrangement in which the parties with joint control have rights to the net assets of the arrangement. Joint ventures are accounted for using the equity method. The option in IAS 31 to account for joint ventures (as defined in IFRS 11) using proportionate consolidation has been removed.

Under these new categories, the structure of the joint arrangement is not the only factor considered when classifying the joint arrangement as either a joint operation or a joint venture, which is a change from IAS 31. Under IFRS 11, parties are required to consider whether a separate vehicle exists and, if so, the legal form of the separate vehicle, the contractual terms and conditions, and other facts and circumstances.

This standard becomes effective for annual periods beginning on or after January 1, 2013. The endorsement process within EU adopted the standard and decided that the standard should be applied, at the latest, as from the commencement date of a financial year starting on or after January 1, 2014. The impact of the adoption of the standard IFRS 11 on the Group's financial statements is described in Note 2.2.b.

IFRS 12 Disclosure of Involvement with Other Entities

IFRS 12 includes all of the disclosures that were previously in IAS 27 related to consolidated financial statements, as well as all of the disclosures that were previously included in IAS 31 and IAS 28. These disclosures relate to an entity's interests in subsidiaries, joint arrangements, associates and structured entities. Some of the more extensive qualitative and quantitative disclosures of IFRS 12 include: provision of summarized financial information for each subsidiary with a material non-controlling interest; description of significant judgments used by management in determining control, joint control

and significant influence, and the type of joint arrangement (i.e. joint operation or joint venture); provision of summarized financial information for each individually material joint venture and associate; and description of the nature of the risks associated with an entity's interests in unconsolidated structured entities.

This standard becomes effective for annual periods beginning on or after January 1, 2013 and may affect the disclosures in the notes to financial statements. The endorsement process within EU adopted the standard and decided that the standard should be applied, at the latest, as from the commencement date of a financial year starting on or after January 1, 2014.

Investment Entities (Amendments to IFRS 10, IFRS 12, IAS 27 and IAS 28)

In October 2012 IASB issued the amendments that are effective for annual periods beginning on or after January 1, 2014. These amendments apply to investments in subsidiaries, joint ventures and associates held by a reporting entity that meets the definition of an investment entity. An investment entity will account for its investments in subsidiaries, associates and joint ventures at fair value through profit or loss in accordance with IFRS 9 (or IAS 39, as appropriate), except for investments in subsidiaries, associates and joint ventures that provide services that relate only to the investment entity, which would be consolidated or accounted for using the equity method, respectively. An investment entity will measure its investment in another controlled investment entity at fair value. Non-investment entity parents of investment entities will not be permitted to retain the fair value accounting that the investment entity subsidiary applies to its controlled investees. For non-investment entities, the existing option in IAS 28, to measure investments in associates and joint ventures at fair value through profit or loss, will be retained. The standard had no effect on the consolidated financial statements as the parent company does not meet the definition of an investment entity.

IFRIC 21 Levies

The interpretation is applicable to all levies other than outflows that are within the scope of other standards (e.g. IAS 12) and fines or other penalties for breaches of legislation. Levies are defined in the interpretation as outflows of resources embodying economic benefits imposed by government on entities in accordance with legislation. The interpretation clarifies that an entity recognizes a liability for a levy when the activity that triggers payment, as identified by the relevant legislation, occurs. It also clarifies that a levy liability is accrued progressively only if the activity that triggers payment occurs over a period of time, in accordance with the relevant legislation. For a levy that is triggered upon reaching a minimum threshold, the interpretation clarifies that no liability is recognized before the specified minimum threshold is reached. The interpretation does not address the accounting for the debit side of the transaction that arises from recognizing a liability to pay a levy. Entities look to other standards to decide whether the recognition of a liability to pay a levy would give rise to an asset or an expense under the relevant standards. The interpretation is effective for annual periods beginning on or after January 1, 2014. The new interpretation has no impact on the Group.

b. Impact of Adoption of IFRS 11 Joint Arrangements

Based on the adoption of IFRS 11 Joint Arrangements and indirectly also based on adoption of IFRS 10 Consolidated Financial Statements which defines control that is referred to in IFRS 11, the classification of company ČEZ Energo, s.r.o. was changed from the subsidiary to the joint venture resulting in the change of the consolidation method from full consolidation to equity method of accounting. This change was made based on detailed assessment of the company's articles of association and after analysis of other contractual arrangements between the venturers.

As required by IFRS 11 the change in the consolidation method of ČEZ Energo, s.r.o. was done retrospectively and certain previously reported figures as of June 30, 2013 and December 31, 2013, were restated and do not correspond to the interim consolidated financial statements as of June 30, 2013, and to the consolidated financial statements as of December 31, 2013, respectively.

The following tables summarize the effect of application of IFRS 11 to basic items of the consolidated financial statements of CEZ Group:

	December 31, 2013 as previously reported	Effect of restatement	December 31, 2013 restated
Total property, plant and equipment	426,560	(898)	425,662
Investment in associates and joint-ventures	12,543	456	12,999
Total non-current assets	486,518	(586)	485,932
Cash and cash equivalents	25,118	(115)	25,003
Total current assets	154,618	(156)	154,462
Total assets	641,136	(742)	640,394
Equity attributable to equity holders of the parent	258,076	-	258,076
Non-controlling interests	5,049	(359)	4,690
Long-term liabilities	239,071	(208)	238,863
Deferred tax liability	19,224	(23)	19,201
Total current liabilities	119,716	(152)	119,564
Total equity and liabilities	641,136	(742)	640,394

	1-6/2013 as previously reported	Effect of restatement	1-6/2013 restated
Total revenues	113,105	(161)	112,944
Total expenses	(77,924)	121	(77,803)
Income before other income (expenses) and income taxes	35,181	(40)	35,141
Share of profit (loss) from associates and joint-ventures	(237)	16	(221)
Total other income (expenses)	(632)	16	(616)
Income before income taxes	34,549	(24)	34,525
Net income	28,601	(16)	28,585
Net income attributable to:			
Equity holders of the parent	28,592	-	28,592
Non-controlling interests	9	(16)	(7)
EBITDA	49,249	(58)	49,191
Other comprehensive income, net of tax	(1,832)	-	(1,832)
Total comprehensive income, net of tax	26,769	(16)	26,753
Total comprehensive income attributable to:			
Equity holders of the parent	26,628	1	26,629
Non-controlling interests	141	(17)	124
Net cash provided by operating activities	29,490	(122)	29,368
Change in restricted financial assets	(22,425)	122	(22,303)
Total cash used in financing activities	7,479	-	7,479
Net increase in cash and cash equivalents	14,596	-	14,596

3. Seasonality of Operations

The seasonality within the segments Power Production and Trading and Distribution and Sale usually takes effect in such a way that the revenues and operating profits of these segments for the 1st and 4th quarters of a calendar year are slightly higher than the revenues and operating profits achieved in the remaining period.

4. Investments in Subsidiaries, Associates and Joint-ventures

The interim consolidated financial statements include the financial figures of ČEZ, a. s. and the subsidiaries, associates and joint-ventures listed in the following table:

Subsidiaries	Country of incorporation	% equity interest		% voting interest	
		June 30, 2014	December 31, 2013	June 30, 2014	December 31, 2013
Areál Třeboradice, a.s.	Czech Republic	85.00%	85.00%	85.00%	85.00%
A.E. Wind sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Baltic Green I sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Baltic Green II sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Baltic Green III sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Baltic Green IV sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Baltic Green V sp. z o.o.	Poland	75.00%	-	100.00%	-
Bara Group OOD	Bulgaria	100.00%	100.00%	100.00%	100.00%
Centrum výzkumu Řež s.r.o.	Czech Republic	52.46%	52.46%	100.00%	100.00%
CEZ Bosna i Hercegovina d.o.o.	Bosnia and Herzegovina	100.00%	100.00%	100.00%	100.00%
CEZ Bulgaria EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
CEZ Bulgarian Investments B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Deutschland GmbH	Germany	100.00%	100.00%	100.00%	100.00%
CEZ Distributie S.A.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ Elektro Bulgaria AD	Bulgaria	67.00%	67.00%	67.00%	67.00%
CEZ Finance Ireland Ltd.	Ireland	100.00%	100.00%	100.00%	100.00%
CEZ Hungary Ltd.	Hungary	100.00%	100.00%	100.00%	100.00%
CEZ Chorzow B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ International Finance B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ International Finance Ireland Ltd.	Ireland	100.00%	100.00%	100.00%	100.00%
CEZ MH B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Poland Distribution B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Polska sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Produkty Energetyczne Polska sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Razpredelenie Bulgaria AD	Bulgaria	67.00%	67.00%	67.00%	67.00%
CEZ Romania S.A.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ RUS OOO	Russia	100.00%	100.00%	100.00%	100.00%
CEZ Shpërndarje Sh.A.	Albania	76.00%	76.00%	-	-
CEZ Silesia B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Slovensko, s.r.o.	Slovakia	100.00%	100.00%	100.00%	100.00%
CEZ Srbija d.o.o.	Serbia	100.00%	100.00%	100.00%	100.00%
CEZ Towarowy Dom Maklerski sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Trade Albania Sh.P.K.	Albania	100.00%	100.00%	100.00%	100.00%
CEZ Trade Bulgaria EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
CEZ Trade Polska sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Trade Romania S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ Ukraine LLC	Ukraine	100.00%	100.00%	100.00%	100.00%
CEZ Vanzare S.A.	Romania	100.00%	100.00%	100.00%	100.00%
ČEZ Bohunice a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Distribuce, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Distribuční služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Energetické produkty, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Energetické služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ ENERGOSERVIS spol. s r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ ICT Services, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Inženýring, s.r.o.	Czech Republic	100.00%	-	100.00%	-

Subsidiaries	Country of incorporation	% equity interest		% voting interest	
		June 30, 2014	December 31, 2013	June 30, 2014	December 31, 2013
ČEZ Korporátní služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Nová energetika, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Obnovitelné zdroje, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ OZ uzavřený investiční fond a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Prodej, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Teplárenská, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Zákaznické služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ECO Etropol AD	Bulgaria	100.00%	100.00%	100.00%	100.00%
Eco-Wind Construction S.A.	Poland	75.00%	75.00%	75.00%	75.00%
Elektrárna Dětmárovice, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrárna Mělník III, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrárna Počeradý, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrárna Tisová, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrociepłownia Chorzów ELCHO sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
Elektrownia Skawina S.A.	Poland	100.00%	100.00%	100.00%	100.00%
Elektrownie Wiatrowe Lubiechowo sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Energetické centrum s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Energotrans, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Farma Wiatrowa Leśce sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Farma Wiatrowa Wilkolaz-Bychawa sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Free Energy Project Oreshets EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
MARTIA a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Mega Energy sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
M.W. Team Invest S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
	Bosnia and Herzegovina				
NERS d.o.o.	Herzegovina	51.00%	51.00%	51.00%	51.00%
Ovidiu Development S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
PPC Úžín, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
PRODECO, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Revitrans, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
SD - Kolejová doprava, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
SD - KOMES, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Severočeské doly a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Shared Services Albania Sh.A.	Albania	100.00%	100.00%	100.00%	100.00%
ŠKODA PRAHA a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ŠKODA PRAHA Invest s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Taidana Limited	Cyprus	100.00%	100.00%	100.00%	100.00%
TEC Varna EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
Telco Pro Services, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Tepelné hospodářství města Ústí nad Labem s.r.o.	Czech Republic	55.83%	55.83%	55.83%	55.83%
TMK Hydroenergy Power S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
Tomis Team S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
ÚJV Řež, a. s.	Czech Republic	52.46%	52.46%	52.46%	52.46%

Associates and joint-ventures	Country of incorporation	% equity interest		% voting interest	
		June 30, 2014	December 31, 2013	June 30, 2014	December 31, 2013
Akcez Enerji A.S.	Turkey	50.00%	50.00%	50.00%	50.00%
Aken B.V. in liquidation	Netherlands	37.36%	37.36%	50.00%	50.00%
Akenerji Dogal Gaz Ithalat Ihracat ve Toptan Ticaret A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
Akenerji Elektrik Enerjisi Ithalat Ihracat ve Toptan Ticaret A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
Akenerji Elektrik Üretim A.S.	Turkey	37.36%	37.36%	37.36%	37.36%
Akkur Enerji Üretim Ticaret ve Sanayi A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
AK-EL Kemah Elektrik Üretim ve Ticaret A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
AK-EL Yalova Elektrik Üretim A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
CM European Power International B.V.	Netherlands	50.00%	50.00%	50.00%	50.00%
CM European Power Slovakia s.r.o.	Slovakia	50.00%	50.00%	50.00%	50.00%
ČEZ Energo, s.r.o.	Czech Republic	50.10%	50.10%	50.10%	50.10%
Egemer Elektrik Üretim A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
Jadrová energetická spoločnosť Slovenska, a. s.	Slovakia	49.00%	49.00%	50.00%	50.00%
JESS Invest, s. r. o.	Slovakia	49.00%	49.00%	50.00%	50.00%
LOMY MOŘINA spol. s r.o.	Czech Republic	51.05%	51.05%	50.00%	50.00%
Mem Enerji Elektrik Üretim Sanayi ve Ticaret A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
MOL - CEZ European Power Hungary Ltd.	Hungary	50.00%	50.00%	50.00%	50.00%
Sakarya Elektrik Dagitim A.S.	Turkey	50.00%	50.00%	50.00%	50.00%
Sakarya Elektrik Perakende Satis A.S.	Turkey	50.00%	50.00%	50.00%	50.00%

The equity interest represents effective ownership interest of the Group.

5. Equity

On June 27, 2014 the Annual Shareholders Meeting of ČEZ, a. s. approved the dividends per share of CZK 40.0. The total amount of dividend approved amounts to CZK 21,365 million.

6. Long-term Debt

Long-term debt at June 30, 2014 and December 31, 2013 is as follows (in CZK millions):

	June 30, 2014	December 31, 2013
6.000% Eurobonds, due 2014 (EUR 600 million)	16,467	16,421
3.005% Eurobonds, due 2038 (JPY 12,000 million)	2,371	2,267
5.825% Zero Coupon Eurobonds, due 2038 (EUR 6 million)	40	39
5.750% Eurobonds, due 2015 (EUR 460 million) ¹⁾	12,610	16,408
2.845% Eurobonds, due 2039 (JPY 8,000 million)	1,582	1,512
5.000% Eurobonds, due 2021 (EUR 750 million)	20,504	20,480
6M Euribor + 1.25% Eurobonds, due 2019 (EUR 50 million)	1,366	1,364
3M Euribor + 0.36% Eurobonds, due 2014 (EUR 150 million)	-	4,114
4.875% Eurobonds, due 2025 (EUR 750 million)	20,492	20,469
4.500% Eurobonds, due 2020 (EUR 750 million)	20,414	20,381
2.160% Eurobonds, due 2023 (JPY 11,500 million)	2,280	2,180
4.600% Eurobonds, due 2023 (CZK 1,250 million)	1,248	1,248
3.625% Eurobonds, due 2016 (EUR 340 million) ²⁾	9,295	13,653
2.150%*IRp Eurobonds, due 2021 (EUR 100 million)	2,745	2,742
4.102% Eurobonds, due 2021 (EUR 50 million)	1,368	1,366
4.250% U.S. bonds, due 2022 (USD 700 million)	13,942	13,790
5.625% U.S. bonds, due 2042 (USD 300 million)	5,962	5,900
4.375% Eurobonds, due 2042 (EUR 50 million)	1,344	1,343
4.500% Eurobonds, due 2047 (EUR 50 million)	1,344	1,343
4.383% Eurobonds, due 2047 (EUR 80 million)	2,196	2,194
3.000% Eurobonds, due 2028 (EUR 500 million)	13,511	13,492
4.500% registered bonds, due 2030 (EUR 40 million)	1,074	1,072
4.750% registered bonds, due 2023 (EUR 40 million)	1,085	1,083
4.700% registered bonds, due 2032 (EUR 40 million)	1,091	1,090
4.270% registered bonds, due 2047 (EUR 61 million)	1,646	1,643
3.550% registered bonds, due 2038 (EUR 30 million)	819	819
9.220% Debentures, due 2014 (CZK 2,500 million) ³⁾	-	2,500
Exchangeable bonds, due 2017 (EUR 470.2 million) ⁴⁾	12,345	-
Total bonds and debentures	169,141	170,913
Less: Current portion	(29,077)	(23,035)
Bonds and debentures, net of current portion	140,064	147,878
Long-term bank and other loans:		
Total long-term bank and other loans	21,488	25,387
Less: Current portion	(2,533)	(5,069)
Long-term bank and other loans, net of current portion	18,955	20,318
Total long-term debt	190,629	196,300
Less: Current portion	(31,610)	(28,104)
Total long-term debt, net of current portion	159,019	168,196

¹⁾ In April 2014, the original nominal value of the issue (EUR 600 million) was reduced by bought back own bonds at a nominal value of EUR 140 million.

²⁾ In April 2014, the original nominal value of the issue (EUR 500 million) was reduced by bought back own bonds at a nominal value of EUR 160 million.

³⁾ Since 2006 the interest rate has changed to consumer price index in the Czech Republic plus 4.20%.

⁴⁾ Exchangeable bonds due 2017 exchangeable for ordinary shares of MOL Hungarian Oil and Gas PLC.

7. Short-term Loans

Short-term loans at June 30, 2014 and December 31, 2013 are as follows (in CZK millions):

	June 30, 2014	December 31, 2013
Short-term bank loans	141	1,965
Short-term debentures	-	274
Bank overdrafts	501	477
Total	642	2,716

8. Impairment of plant, property and equipment and intangible assets including goodwill

At each reporting date, the Group assesses whether there is any indication that an asset may be impaired or that previously recognized impairment losses (except for goodwill) may no longer exist or may have decreased. The result of the assessment made at June 30, 2014 was that certain assets might have been impaired. In such case, the Group reviews the recoverable amounts of the assets to determine whether such amounts continue to exceed the assets' carrying values. If not, the Group recognizes impairment loss directly in profit or loss in the line item of Impairment of plant, property and equipment and intangible assets including goodwill.

The Group recognized for first six months ended June 30, 2014 the total amount of net impairment loss of CZK 2,095 million, out of which CZK 2,103 million is related to impairment of property, plant and equipment of cash-generating unit Romanian wind power farms. This impairment was caused especially by new legislation of the construction tax in Romania and with regard to drop in market prices of green certificates. The comprehensive analysis of the future development of the market of certificates will be prepared in the second half of 2014.

Information about recognized impairment loss by operating segments is included in Note 10.

9. Income Taxes

Tax effects relating to each component of other comprehensive income are the following (in CZK millions):

	1-6/2014			1-6/2013		
	Before tax amount	Tax effect	Net of tax amount	Before tax amount	Tax effect	Net of tax amount
Change in fair value of cash flow hedges recognized in equity	2,930	(552)	2,378	(672)	127	(545)
Cash flow hedges removed from equity	(790)	150	(640)	(2,531)	481	(2,050)
Change in fair value of available-for-sale financial assets recognized in equity	(1,015)	(106)	(1,121)	(486)	92	(394)
Available-for-sale financial assets removed from equity	(45)	11	(34)	(25)	6	(19)
Translation differences	703	-	703	851	-	851
Translation differences removed from equity	-	-	-	229	-	229
Share on equity movements of associates and joint-ventures	(6)	-	(6)	96	-	96
Total	1,777	(497)	1,280	(2,538)	706	(1,832)

10. Segment Information

The Group reports its result based on operating segments which are defined with respect to geographical location of the assets with similar economic environment and characteristics, e.g. similar long-term average gross margins, similar nature of the products and services and with regard to regulatory environment. The Group has identified seven reportable segments on this basis:

- Power Production and Trading / Central Europe
- Distribution and Sale / Central Europe
- Mining / Central Europe
- Other / Central Europe
- Power Production and Trading / South East Europe
- Distribution and Sale / South East Europe
- Other / South East Europe

The Group accounts for intersegment revenues and transfers as if the revenues or transfers were to third parties, that is, at current market prices or where the regulation applies at regulated prices.

The Group evaluates the performance of its segments based on earnings before interest, taxes, depreciation and amortization (EBITDA). The reconciliation of EBITDA to income before other income (expenses) and income taxes summarizes the following table (in CZK millions):

	1-6/2014	1-6/2013
Income before other income (expenses) and income taxes (EBIT)	24,098	35,141
Depreciation and amortization	13,774	14,097
Impairment of plant, property and equipment and intangible assets including goodwill	2,095	2
(Gain) loss on sale of property, plant and equipment *	(29)	(49)
EBITDA	39,938	49,191

* Item (Gain) loss on sale of property, plant and equipment is presented in the statement of income as part of the line item Other operating expenses.

The following tables summarize segment information by operating segments for the six months ended June 30, 2014 and at December 31, 2013 (in CZK millions):

June 30, 2014:

	Power Produc- tion and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Produc- tion and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Sales other than intersegment sales	30,933	50,260	2,101	1,079	686	16,638	9	101,706	-	101,706
Intersegment sales	18,002	2,442	2,613	12,539	433	276	1,064	37,369	(37,369)	-
Total revenues	48,935	52,702	4,714	13,618	1,119	16,914	1,073	139,075	(37,369)	101,706
EBITDA	23,843	9,444	1,941	2,377	639	1,643	62	39,949	(11)	39,938
Depreciation and amortization	(8,080)	(1,891)	(1,131)	(1,094)	(661)	(881)	(36)	(13,774)	-	(13,774)
Impairment of property, plant and equipment and intangible assets including goodwill	-	1	2	24	(2,103)	(19)	-	(2,095)	-	(2,095)
EBIT	15,775	7,556	814	1,313	(2,126)	751	26	24,109	(11)	24,098
Interest on debt and provisions	(2,840)	(174)	(116)	(19)	(287)	(11)	(13)	(3,460)	520	(2,940)
Interest income	695	6	130	20	6	32	11	900	(520)	380
Share of profit (loss) from associates and joint-ventures	92	-	(1)	-	(317)	148	-	(78)	-	(78)
Income taxes	(2,211)	(1,373)	(161)	(291)	(55)	(165)	(5)	(4,261)	5	(4,256)
Net income	25,402	6,009	1,225	1,027	(2,397)	745	21	32,032	(14,791)	17,241
Identifiable assets	265,548	77,694	20,634	10,707	26,136	24,919	100	425,738	(2,306)	423,432
Investment in associates and joint- ventures	5,077	-	183	-	4,892	3,022	-	13,174	-	13,174
Unallocated assets										198,045
Total assets										634,651
Additions to non-current assets	8,365	3,134	792	5,883	(29)	1,010	383	19,538	(5,624)	13,914

June 30, 2013 (restated *):	Power Produc- tion and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Produc- tion and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Sales other than intersegment sales	34,966	57,679	2,343	1,360	441	16,148	7	112,944	-	112,944
Intersegment sales	21,755	1,778	3,382	18,757	926	382	1,088	48,068	(48,068)	-
Total revenues	56,721	59,457	5,725	20,117	1,367	16,530	1,095	161,012	(48,068)	112,944
EBITDA	29,263	10,663	2,815	2,783	1,995	1,468	63	49,050	141	49,191
Depreciation and amortization	(8,282)	(1,855)	(1,247)	(1,047)	(724)	(908)	(34)	(14,097)	-	(14,097)
Impairment of property, plant and equipment and intangible assets including goodwill	-	-	-	1	5	(8)	-	(2)	-	(2)
EBIT	20,986	8,812	1,572	1,765	1,274	562	29	35,000	141	35,141
Interest on debt and provisions	(3,098)	(198)	(122)	(14)	(300)	(14)	(30)	(3,776)	593	(3,183)
Interest income	1,085	4	137	10	12	61	23	1,332	(593)	739
Gain from loss of control	-	-	-	-	-	1,785	-	1,785	-	1,785
Share of profit (loss) from associates and joint-ventures	37	-	3	-	(174)	(87)	-	(221)	-	(221)
Income taxes	(3,440)	(1,457)	(302)	(394)	(142)	(175)	(4)	(5,914)	(26)	(5,940)
Net income	25,643	7,176	1,713	1,394	326	2,138	24	38,414	(9,829)	28,585
Additions to non-current assets	12,264	3,239	645	9,959	291	1,598	508	28,504	(9,684)	18,820

* Certain numbers shown were restated due to change in the consolidation method of company ČEZ Energo, s.r.o. and do not correspond to the interim consolidated financial statements as of June 30, 2013.

December 31, 2013 (restated *):	Power Produc- tion and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Produc- tion and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Identifiable assets	266,637	76,444	20,962	11,066	28,405	24,530	103	428,147	(2,485)	425,662
Investment in associates and joint- ventures	4,978	-	187	-	5,022	2,812	-	12,999	-	12,999
Unallocated assets										<u>201,733</u>
Total assets										<u><u>640,394</u></u>

* Certain numbers shown were restated due to change in the consolidation method of company ČEZ Energo, s.r.o. and do not correspond to the consolidated financial statements as of December 31, 2013 (see also Note 2.2.b).

11. Events after the Balance Sheet Date

On July 21, 2014 the Group signed loan facility agreement with European Investment Bank amounting up to EUR 200 million to support financing of investments into reinforcement and development of distribution grid in the Czech Republic.