

CEZ GROUP

INTERIM CONSOLIDATED FINANCIAL STATEMENTS
PREPARED IN ACCORDANCE WITH
INTERNATIONAL FINANCIAL REPORTING STANDARDS
AS OF MARCH 31, 2013

The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
CONSOLIDATED BALANCE SHEET
AS OF MARCH 31, 2013

in CZK Millions

	March 31, 2013	December 31, 2012
Assets		
Property, plant and equipment:		
Plant in service	642,750	656,757
Less accumulated provision for depreciation	(315,432)	(320,574)
Net plant in service	327,318	336,183
Nuclear fuel, at amortized cost	8,996	9,702
Construction work in progress	80,444	73,869
Total property, plant and equipment	416,758	419,754
Other non-current assets:		
Investment in associates and joint-ventures	15,132	14,383
Investments and other financial assets, net	40,417	38,406
Intangible assets, net	21,321	21,604
Deferred tax assets	554	750
Total other non-current assets	77,424	75,143
Total non-current assets	494,182	494,897
Current assets:		
Cash and cash equivalents	25,215	17,957
Receivables, net	48,191	54,763
Income tax receivable	3,285	1,798
Materials and supplies, net	6,830	7,671
Fossil fuel stocks	2,832	4,032
Emission rights	11,764	12,153
Other financial assets, net	51,456	39,476
Other current assets	3,290	3,323
Assets classified as held for sale (Note 6)	1,612	-
Total current assets	154,475	141,173
Total assets	648,657	636,070

The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
CONSOLIDATED BALANCE SHEET
AS OF MARCH 31, 2013

Continued

	March 31, 2013	December 31, 2012
Equity and liabilities		
Equity:		
Equity attributable to equity holders of the parent:		
Stated capital	53,799	53,799
Treasury shares	(4,382)	(4,382)
Retained earnings and other reserves	218,066	200,818
Total equity attributable to equity holders of the parent	267,483	250,235
Non-controlling interests	5,455	3,984
Total equity	272,938	254,219
Long-term liabilities:		
Long-term debt, net of current portion (Note 7)	176,247	176,106
Accumulated provision for nuclear decommissioning and fuel storage	42,428	42,415
Other long-term liabilities	23,423	22,559
Total long-term liabilities	242,098	241,080
Deferred tax liability	24,133	21,828
Current liabilities:		
Short-term loans (Note 8)	4,144	4,784
Current portion of long-term debt (Note 7)	14,402	12,005
Trade and other payables	66,815	73,267
Income tax payable	939	1,615
Accrued liabilities	22,713	27,272
Liabilities directly associated with assets classified as held for sale (Note 6)	475	-
Total current liabilities	109,488	118,943
Total equity and liabilities	648,657	636,070

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CEZ GROUP
CONSOLIDATED STATEMENT OF INCOME
FOR THE THREE MONTHS ENDED MARCH 31, 2013

in CZK Millions

	1-3/2013	1-3/2012 (restated *)
Revenues:		
Sales of electricity and related services	48,805	47,674
Gains and losses from electricity, coal and gas derivative trading, net	2,848	4,497
Sales of gas, coal, heat and other revenues	8,326	8,622
Total revenues	59,979	60,793
Operating expenses:		
Fuel	(3,985)	(4,902)
Purchased power and related services	(20,452)	(21,660)
Repairs and maintenance	(818)	(751)
Depreciation and amortization	(7,006)	(6,482)
Impairment of plant, property and equipment and intangible assets including goodwill	(7)	91
Salaries and wages	(4,257)	(4,332)
Materials and supplies	(1,694)	(1,122)
Emission rights, net	1,949	365
Other operating expenses	(2,375)	(2,169)
Total expenses	(38,645)	(40,962)
Income before other income (expenses) and income taxes	21,334	19,831
Other income (expenses):		
Interest on debt, net of capitalized interest	(1,149)	(940)
Interest on nuclear and other provisions	(450)	(511)
Interest income	356	403
Foreign exchange rate gains (losses), net	198	(162)
Gain (Loss) on sale and loss of control of subsidiaries, associates and joint-ventures	1,785	-
Other income (expenses), net	(701)	(871)
Share of profit (loss) from associates and joint-ventures	197	256
Total other income (expenses)	236	(1,825)
Income before income taxes	21,570	18,006
Income taxes	(3,720)	(3,603)
Net income	17,850	14,403
Net income attributable to:		
Equity holders of the parent	17,807	14,818
Non-controlling interests	43	(415)
Net income per share attributable to equity holders of the parent (CZK per share)		
Basic	33.3	27.7
Diluted	33.3	27.7
Average number of shares outstanding (000s)		
Basic	534,115	534,115
Diluted	534,115	534,124

* Certain numbers shown were restated due to the final report of fair value of Eco-Wind Construction S.A. as of the acquisition date and do not correspond to the interim consolidated financial statements as of March 31, 2012.

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CEZ GROUP
CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
FOR THE THREE MONTHS ENDED MARCH 31, 2013

in CZK Millions

	1-3/2013	1-3/2012 (restated *)
Net income	17,850	14,403
Other comprehensive income - items that may be reclassified subsequently to income statement:		
Change in fair value of cash flow hedges recognized in equity	(917)	7,701
Cash flow hedges removed from equity	(1,986)	194
Change in fair value of available-for-sale financial assets recognized in equity	(121)	115
Available-for-sale financial assets removed from equity	(21)	(7)
Translation differences	1,702	(2,210)
Translation differences removed from equity	229	-
Share on equity movements of associates and joint-ventures	85	1
Deferred tax relating to other comprehensive income (Note 10)	578	(1,521)
Other comprehensive income, net of tax	(451)	4,273
Total comprehensive income, net of tax	17,399	18,676
Total comprehensive income attributable to:		
Equity holders of the parent	17,255	19,272
Non-controlling interests	144	(596)

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CEZ GROUP
CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
FOR THE THREE MONTHS ENDED MARCH 31, 2013

in CZK Millions

	Attributable to equity holders of the parent								
	Stated capital	Treasury shares	Translation difference	Cash flow hedge reserve	Available-for-sale and other reserves	Retained earnings	Total	Non-controlling interests	Total equity
December 31, 2011 (restated *)	53,799	(4,382)	(10,647)	(4,826)	950	191,931	226,825	5,365	232,190
Net income	-	-	-	-	-	14,818	14,818	(415)	14,403
Other comprehensive income	-	-	(2,029)	6,395	87	1	4,454	(181)	4,273
Total comprehensive income	-	-	(2,029)	6,395	87	14,819	19,272	(596)	18,676
Share options	-	-	-	-	22	-	22	-	22
Exercised and forfeited share options	-	-	-	-	(169)	169	-	-	-
Put options held by non-controlling interest	-	-	-	-	-	(2)	(2)	(3)	(5)
March 31, 2012 (restated *)	53,799	(4,382)	(12,676)	1,569	890	206,917	246,117	4,766	250,883
December 31, 2012	53,799	(4,382)	(11,977)	1,506	1,802	209,487	250,235	3,984	254,219
Net income	-	-	-	-	-	17,807	17,807	43	17,850
Other comprehensive income	-	-	1,830	(2,353)	(114)	85	(552)	101	(451)
Total comprehensive income	-	-	1,830	(2,353)	(114)	17,892	17,255	144	17,399
Share options	-	-	-	-	10	-	10	-	10
Exercised and forfeited share options	-	-	-	-	(33)	33	-	-	-
Put options held by non-controlling interest	-	-	-	-	-	(4)	(4)	-	(4)
Loss of control of subsidiary	-	-	-	-	-	-	-	1,341	1,341
Acquisition of non-controlling interests	-	-	-	-	-	(13)	(13)	(14)	(27)
March 31, 2013	53,799	(4,382)	(10,147)	(847)	1,665	227,395	267,483	5,455	272,938

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CEZ GROUP
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE THREE MONTHS ENDED MARCH 31, 2013

in CZK Millions

	1-3/2013	1-3/2012 (restated *)
Operating activities:		
Income before income taxes	21,570	18,006
Adjustments to reconcile income before income taxes to net cash provided by operating activities:		
Depreciation, amortization and asset write-offs	7,007	6,489
Amortization of nuclear fuel	766	808
Gain on fixed asset retirements, net	(1,860)	(14)
Foreign exchange rate losses (gains), net	(198)	162
Interest expense, interest income and dividend income, net	793	537
Provision for nuclear decommissioning and fuel storage	(47)	9
Valuation allowances, other provisions and other adjustments	(2,106)	1,111
Share of (profit) loss from associates and joint-ventures	(197)	(256)
Changes in assets and liabilities:		
Receivables	2,538	26
Materials and supplies	665	(13)
Fossil fuel stocks	1,229	243
Other current assets	(13,040)	(9,959)
Trade and other payables	3,198	(3,308)
Accrued liabilities	(1,124)	5,026
Cash generated from operations	19,194	18,867
Income taxes paid	(2,854)	(2,701)
Interest paid, net of capitalized interest	(199)	(231)
Interest received	340	218
Net cash provided by operating activities	16,481	16,153
Investing activities:		
Acquisition of subsidiaries, associates and joint-ventures, net of cash acquired	(23)	(41)
Disposal of subsidiaries, associates and joint-ventures, net of cash disposed of	(151)	-
Additions to property, plant and equipment and other non-current assets, including capitalized interest	(10,193)	(11,693)
Proceeds from sale of fixed assets	934	875
Loans made	(902)	(283)
Repayment of loans	66	498
Change in decommissioning and other restricted funds	(14)	(427)
Total cash used in investing activities	(10,283)	(11,071)

The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE THREE MONTHS ENDED MARCH 31, 2013

continued

	1-3/2013	1-3/2012 (restated *)
Financing activities:		
Proceeds from borrowings	27,536	25,472
Payments of borrowings	(27,724)	(30,204)
Proceeds from other long-term liabilities	1,311	36
Payments of other long-term liabilities	(96)	(36)
Dividends paid to Company's shareholders	(28)	(23)
Total cash provided by (used in) financing activities	999	(4,755)
Net effect of currency translation in cash	61	(143)
Net increase in cash and cash equivalents	7,258	184
Cash and cash equivalents at beginning of period	17,957	22,062
Cash and cash equivalents at end of period	22,215	22,246

Supplementary cash flow information

Total cash paid for interest	432	557
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The accompanying notes are an integral part of these interim consolidated financial statements.

CEZ GROUP
NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS
AS OF MARCH 31, 2013

1. The Company

ČEZ, a. s. ("ČEZ" or "the Company") is a Czech joint-stock company, owned 69.8% (70.3% of voting rights) at March 31, 2013 by the Czech Republic represented by the Ministry of Finance. The remaining shares of the Company are publicly held. The address of the Company's registered office is Duhová 2/1444, Praha 4, 140 53, Czech Republic.

The Company is a parent company of the CEZ Group ("the Group"), which is primarily engaged in the business of production, distribution and sale of electricity.

2. Summary of Significant Accounting Policies

2.1. Financial Statements

The interim consolidated financial statements for the three months ended March 31, 2013 have been prepared in accordance with IAS 34 and have not been audited by an independent auditor. The interim consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as of December 31, 2012.

Certain numbers as of March 31, 2012 were restated due to the final purchase price allocation of Eco-Wind Construction S.A. as of the acquisition date and do not correspond to the interim consolidated financial statements as of March 31, 2012.

The presentation of the Statement of income was changed in 2013 and the comparative previous period was restated to provide comparative information on the same basis. The change in the presentation consists in new separate line for impairment losses (and its reversals) of property, plant and equipment and intangible assets, which were presented on the line Other operating expenses in previous financial statements, and impairment losses of goodwill, which were presented on the separate line Goodwill impairment in previous financial statements.

2.2. Significant Accounting Policies

The accounting policies adopted in the preparation of the interim consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended December 31, 2012.

3. Seasonality of Operations

The seasonality within the segments Power Production and Trading and Distribution and Sale usually takes effect in such a way that the revenues and operating profits of these segments for the 1st and 4th quarters of a calendar year are slightly higher than the revenues and operating profits achieved in the remaining period.

4. Changes in the Group Structure

Acquisitions of non-controlling interests from third parties in the first three months of 2013

On March 19, 2013 the Group decided to acquire the non-controlling interest in company SD - KOMES, a.s, through the squeeze-out transaction which increases the ownership interest from 92.65% to 100% effectively. Furthermore the Group additionally increased purchase price for previously acquired non-controlling interest in a subsidiary Eco-Wind Construction S.A. ("EWC").

The following table summarizes the critical terms of these transactions (in CZK millions):

	<u>SD - KOMES</u>	<u>EWC</u>	<u>Total</u>
Share of net assets acquired	14	-	14
Amount directly recognized in equity	-	13	13
Total purchase consideration	<u>14</u>	<u>13</u>	<u>27</u>

The following table summarizes the cash flows related to acquisitions during the first three months of 2013 (in CZK millions):

Acquisitions of non-controlling interests	27
Received cash and cash equivalents previously used on acquisitions in progress	<u>(4)</u>
Total cash outflows on acquisitions	<u>23</u>

Loss of control of subsidiary CEZ Shpërndarje Sh.A.

On January 21, 2013 the Albanian regulator decided to revoke the CEZ Shpërndarje Sh.A.'s license for the distribution and sale of electricity to tariff customers and appointed the administrator of CEZ Shpërndarje Sh.A. As a result, the Group lost control of CEZ Shpërndarje Sh.A. as of the same date. The administrator took control over the company including the decision making powers and responsibility for its operations. Both the rights of statutory bodies of CEZ Shpërndarje Sh.A. and the ČEZ shareholder rights were transferred to the administrator.

As a result of the loss of control, the Group has recognized the following items (in CZK millions):

Derecognized balance sheet items:

Plant in service	6,479
Less accumulated provision for depreciation	(2,138)
Net plant in service	4,341
Construction work in progress	77
Total property, plant and equipment	4,418
Intangible assets, net	26
Total non-current assets	4,444
Cash and cash equivalents	151
Receivables, net	2,699
Income tax receivable	396
Materials and supplies, net	64
Other current assets	456
Total current assets	3,766
Total assets	8,210
Long-term debt, net of current portion	2,114
Other long-term liabilities	2
Total long-term liabilities	2,116
Current portion of long-term debt	349
Trade and other payables	5,747
Accrued liabilities	4,253
Total current liabilities	10,349
Total liabilities	12,465
Net excess of derecognized liabilities over assets	4,255
Less:	
Non-controlling interest	(1,341)
Translation differences	(229)
Recognition of provision for issued guarantee	(900)
Gain from loss of control of CEZ Shpërndarje Sh.A.	1,785

The amount of cash and cash equivalents disposed of in relation to loss of control CZK 151 million was presented on statement of cash flows in the line item Disposal of subsidiaries, associates and joint-ventures, net of cash disposed of.

5. Investments in Subsidiaries, Associates and Joint-ventures

The interim consolidated financial statements include the financial figures of ČEZ, a. s. and the subsidiaries, associates and joint-ventures listed in the following table:

Subsidiaries	Country of incorporation	% equity interest		% voting interest	
		March 31, 2013	December 31, 2012	March 31, 2013	December 31, 2012
A.E. Wind sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Baltic Green I sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
Baltic Green II sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
Baltic Green III sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
Centrum výzkumu Řež s.r.o.	Czech Republic	52.46%	52.46%	100.00%	100.00%
	Bosnia and				
CEZ Bosna i Hercegovina d.o.o.	Herzegovina	100.00%	100.00%	100.00%	100.00%
CEZ Bulgaria EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
CEZ Bulgarian Investments B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Deutschland GmbH	Germany	100.00%	100.00%	100.00%	100.00%
CEZ Distributie S.A.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ Elektro Bulgaria AD	Bulgaria	67.00%	67.00%	67.00%	67.00%
CEZ Finance Ireland Ltd.	Ireland	100.00%	100.00%	100.00%	100.00%
CEZ Hungary Ltd.	Hungary	100.00%	100.00%	100.00%	100.00%
CEZ Chorzow B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ International Finance B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ International Finance Ireland Ltd.	Ireland	100.00%	100.00%	100.00%	100.00%
CEZ MH B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Nowa Skawina S.A.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Poland Distribution B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Polska sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Produkty Energetyczne Polska sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Razpredelenie Bulgaria AD	Bulgaria	67.00%	67.00%	67.00%	67.00%
CEZ Romania S.A.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ RUS OOO	Russia	100.00%	100.00%	100.00%	100.00%
CEZ Shpërndarje Sh.A. ¹⁾	Albania	76.00%	76.00%	-	76.00%
CEZ Silesia B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Slovensko, s.r.o.	Slovakia	100.00%	100.00%	100.00%	100.00%
CEZ Srbija d.o.o.	Serbia	100.00%	100.00%	100.00%	100.00%
CEZ Towarowy Dom Maklerski sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Trade Albania Sh.P.K.	Albania	100.00%	100.00%	100.00%	100.00%
CEZ Trade Bulgaria EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
CEZ Trade Polska sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Trade Romania S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ Ukraine LLC	Ukraine	100.00%	100.00%	100.00%	100.00%
CEZ Vanzare S.A.	Romania	100.00%	100.00%	100.00%	100.00%
ČEZ Bohunice a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Distribuce, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Distribuční služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Energetické produkty, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Energetické služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Energo, s.r.o.	Czech Republic	50.11%	50.11%	50.11%	50.11%
ČEZ ENERGOSERVIS spol. s r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ ICT Services, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Logistika, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Měření, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%

Subsidiaries	Country of incorporation	% equity interest		% voting interest	
		March 31, 2013	December 31, 2012	March 31, 2013	December 31, 2012
ČEZ Obnovitelné zdroje, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ OZ uzavřený investiční fond a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Prodej, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Korporátní služby, s.r.o. ²⁾	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Teplárenská, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Zákaznické služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ECO Etropol AD	Bulgaria	100.00%	100.00%	100.00%	100.00%
Eco-Wind Construction S.A.	Poland	75.00%	75.00%	75.00%	75.00%
Elektrárna Dětmárovice, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrárna Chvalovice a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrárna Mělník III, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrárna Počerady, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrárna Tisová, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Elektrociepłownia Chorzów ELCHO sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
Elektrownia Skawina S.A.	Poland	100.00%	100.00%	100.00%	100.00%
Elektrownie Wiatrowe Lubiechowo sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Energetické centrum s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Energotrans, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Farma Wiatrowa Leśce sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Farma Wiatrowa Wilkolaz-Bychawa sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Free Energy Project Oreshets EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
F.W. Tolkowiec sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
MARTIA a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Mega Energy sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
M.W. Team Invest S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
	Bosnia and Herzegovina				
NERS d.o.o.	Herzegovina	51.00%	51.00%	51.00%	51.00%
Ovidiu Development S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
PPC Úžín, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
PRODECO, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
SD - 1.strojírenská, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
SD - Autodoprava, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
SD - Kolejová doprava, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
SD - KOMES, a.s.	Czech Republic	100.00%	92.65%	92.65%	92.65%
SD - Rekultivace, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Severočeské doly a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Shared Services Albania Sh.A. ³⁾	Albania	100.00%	100.00%	100.00%	100.00%
STE - obchodní služby spol. s r.o. v likvidaci	Czech Republic	100.00%	100.00%	100.00%	100.00%
ŠKODA PRAHA a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ŠKODA PRAHA Invest s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
Taidana Limited	Cyprus	100.00%	100.00%	100.00%	100.00%
TEC Varna EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
Telco Pro Services, a. s.	Czech Republic	100.00%	-	100.00%	-
Tepelné hospodářství města Ústí nad Labem s.r.o.	Czech Republic	55.83%	55.83%	55.83%	55.83%
Teplárna Trmice, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
TMK Hydroenergy Power S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
Tomis Team S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
ÚJV Řež, a. s.	Czech Republic	52.46%	52.46%	52.46%	52.46%

Associates and joint-ventures	Country of incorporation	% equity interest		% voting interest	
		March 31, 2013	December 31, 2012	March 31, 2013	December 31, 2012
Akcez Enerji A.S.	Turkey	50.00%	50.00%	50.00%	50.00%
Aken B.V.	Netherlands	37.36%	37.36%	50.00%	50.00%
Akenerji Dogal Gaz Ithalat Ihracat ve Toptan Ticaret A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
Akenerji Elektrik Enerjisi Ithalat Ihracat ve Toptan Ticaret A.S.	Turkey	37.36%	33.63%	50.00%	45.00%
Akenerji Elektrik Üretim A.S.	Turkey	37.36%	37.36%	37.36%	37.36%
Akka Elektrik Üretim A.S.	Turkey	33.63%	33.63%	45.00%	45.00%
Akkur Enerji Üretim Ticaret ve Sanayi A.S.	Turkey	37.36%	37.15%	50.00%	49.71%
AK-EL Kemah Elektrik Üretim ve Ticaret A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
AK-EL Yalova Elektrik Üretim A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
CM European Power International B.V.	Netherlands	50.00%	50.00%	50.00%	50.00%
CM European Power International s.r.o.	Slovakia	50.00%	50.00%	50.00%	50.00%
CM European Power Slovakia s.r.o.	Slovakia	50.00%	50.00%	50.00%	50.00%
Egemer Elektrik Üretim A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
Jadrová energetická spoločnosť Slovenska, a. s.	Slovakia	49.00%	49.00%	50.00%	50.00%
JESS Invest, s. r. o.	Slovakia	49.00%	49.00%	50.00%	50.00%
LOMY MOŘINA spol. s r.o.	Czech Republic	51.05%	51.05%	50.00%	50.00%
Mem Enerji Elektrik Üretim Sanayi ve Ticaret A.S.	Turkey	37.09%	37.09%	49.64%	49.64%
MOL - CEZ European Power Hungary Ltd.	Hungary	50.00%	50.00%	50.00%	50.00%
Sakarya Elektrik Dagitim A.S.	Turkey	50.00%	50.00%	50.00%	50.00%
Sakarya Elektrik Perakende Satis A.S.	Turkey	50.00%	50.00%	50.00%	50.00%

The equity interest represents effective ownership interest of the Group.

¹⁾ The Group lost control over CEZ Shpërndarje Sh.A. on January 21, 2013.

²⁾ The former company name ČEZ Správa majetku, s.r.o. was changed to ČEZ Korporátní služby, s.r.o. in January 2013.

³⁾ The former company name CEZ Albania Sh.A. was changed to Shared Services Albania Sh.A. in March 2013.

6. Assets classified as held for sale

In March 2013 ČEZ concluded an agreement with Litvínovská uhelná a.s. to sell its subsidiary Elektrárna Chvaletice a.s. which operates a coal fired power plant in East Bohemia. The completion of this transaction is expected to occur in the second half of 2013. The sale of company Elektrárna Chvaletice a.s. is also related to ČEZ's decision to put an end to the European Commission's investigation launched in 2009, and to do so by means of a settlement agreement, in which ČEZ agreed to sell one of its coal-fired power plants.

At March 31, 2013 the Group classified its subsidiary Elektrárna Chvaletice a.s. as a disposal group held for sale.

The assets classified as held for sale at March 31, 2013 and December 31, 2012 are as follows:

	March 31, 2013	December 31, 2012
Property, plant and equipment	1,447	-
Other non-current assets	24	-
Receivables, net	6	-
Other current assets	135	-
Assets classified as held for sale	1,612	-
Long-term liabilities	(60)	-
Deferred tax liability	(125)	-
Trade and other payables	(36)	-
Other short-term liabilities	(254)	-
Liabilities directly associated with assets classified as held for sale	(475)	-
Net assets classified as held for sale	1,137	-

The assets and results associated with the assets classified as held for sale are reported in the operating segment Power Production and Trading / Central Europe.

7. Long-term Debt

Long-term debt at March 31, 2013 and December 31, 2012 is as follows (in CZK millions):

	March 31, 2013	December 31, 2012
4.125% Eurobonds, due 2013 (EUR 372 million)	9,570	9,345
6.000% Eurobonds, due 2014 (EUR 600 million)	15,410	15,048
3.005% Eurobonds, due 2038 (JPY 12,000 million)	2,558	2,653
5.825% Zero Coupon Eurobonds, due 2038 (EUR 6 million)	35	34
5.750% Eurobonds, due 2015 (EUR 600 million)	15,413	15,054
2.845% Eurobonds, due 2039 (JPY 8,000 million)	1,706	1,770
5.000% Eurobonds, due 2021 (EUR 750 million)	19,251	18,804
6M Euribor + 1.25% Eurobonds, due 2019 (EUR 50 million)	1,283	1,253
3M Euribor + 0.36% Eurobonds, due 2014 (EUR 150 million)	3,860	3,771
4.875% Eurobonds, due 2025 (EUR 750 million)	19,201	18,755
4.500% Eurobonds, due 2020 (EUR 750 million)	19,104	18,656
2.160% Eurobonds, due 2023 (JPY 11,500 million)	2,453	2,545
4.600% Eurobonds, due 2023 (CZK 1,250 million)	1,248	1,247
3.625% Eurobonds, due 2016 (EUR 500 million)	12,794	12,493
2.150%*IRp Eurobonds, due 2021 (EUR 100 million)	2,574	2,514
4.102% Eurobonds, due 2021 (EUR 50 million)	1,281	1,252
4.250% U.S. bonds, due 2022 (USD 700 million)	13,902	13,193
5.625% U.S. bonds, due 2042 (USD 300 million)	5,951	5,649
4.375% Eurobonds, due 2042 (EUR 50 million)	1,259	1,230
4.500% Eurobonds, due 2047 (EUR 50 million)	1,259	1,230
4.383% Eurobonds, due 2047 (EUR 80 million)	2,059	2,011
4.500% registered bonds, due 2030 (EUR 40 million)	1,005	982
4.750% registered bonds, due 2023 (EUR 40 million)	1,015	991
4.700% registered bonds, due 2032 (EUR 40 million)	1,023	999
4.270% registered bonds, due 2047 (EUR 61 million)	1,542	1,506
3.550% registered bonds, due 2038 (EUR 30 million)	768	-
9.220% Debentures, due 2014 (CZK 2,500 million) ¹⁾	2,499	2,499
Total bonds and debentures	160,023	155,484
Less: Current portion	(12,069)	(9,345)
Bonds and debentures, net of current portion	147,954	146,139
Long-term bank and other loans:		
Total long-term bank and other loans	30,626	32,627
Less: Current portion	(2,333)	(2,660)
Long-term bank and other loans, net of current portion	28,293	29,967
Total long-term debt	190,649	188,111
Less: Current portion	(14,402)	(12,005)
Total long-term debt, net of current portion	176,247	176,106

¹⁾ Since 2006 the interest rate has changed to consumer price index in the Czech Republic plus 4.20%.

8. Short-term Loans

Short-term loans at March 31, 2013 and December 31, 2012 are as follows (in CZK millions):

	March 31, 2013	December 31, 2012
Short-term bank loans	3,690	4,304
Bank overdrafts	454	480
Total	4,144	4,784

9. Share Options

At March 31, 2013 and December 31, 2012, the aggregate number of share options granted to members of Board of Directors and selected managers was 2,233 thousand and 2,443 thousand, respectively.

The following table shows changes during the first three months of 2013 in the number of granted share options and the weighted average exercise prices of these options:

	Number of share options			Weighted average exercise price (CZK per share)
	Board of Directors '000s	Selected managers '000s	Total '000s	
Share options at December 31, 2012	1,657	786	2,443	852.85
Options granted	120	40	160	647.70
Forfeited share options	(345)	(25)	(370)	1,113.04
Share options at March 31, 2013	1,432	801	2,233	795.03

As at March 31, 2013 and December 31, 2012 the exercise prices of outstanding options were in the following ranges (in thousand pieces):

	March 31, 2013	December 31, 2012
CZK 600 – 900 per share	1,703	1,688
CZK 900 – 1,400 per share	530	755
Total	2,233	2,443

In the period of three months ended March 31, 2013 and 2012, the Company recognized a compensation expense of CZK 10 million and CZK 22 million, respectively, related to the granted options.

10. Income Taxes

Tax effects relating to each component of other comprehensive income are the following (in CZK millions):

	1-3/2013			1-3/2012		
	Before tax amount	Tax effect	Net of tax amount	Before tax amount	Tax effect	Net of tax amount
Change in fair value of cash flow hedges recognized in equity	(917)	173	(744)	7,701	(1,463)	6,238
Cash flow hedges removed from equity	(1,986)	377	(1,609)	194	(37)	157
Change in fair value of available-for-sale financial assets recognized in equity	(121)	23	(98)	115	(23)	92
Available-for-sale financial assets removed from equity	(21)	5	(16)	(7)	2	(5)
Translation differences	1,702	-	1,702	(2,210)	-	(2,210)
Translation differences removed from equity	229	-	229	-	-	-
Share on equity movements of associates and joint-ventures	85	-	85	1	-	1
Total	<u>(1,029)</u>	<u>578</u>	<u>(451)</u>	<u>5,794</u>	<u>(1,521)</u>	<u>4,273</u>

11. Segment Information

The Group reports its result based on operating segments which are defined with respect to geographical location of the assets with similar economic environment and characteristics, e.g. similar long-term average gross margins, similar nature of the products and services and with regard to regulatory environment. The Group has identified seven reportable segments on this basis:

- Power Production and Trading / Central Europe
- Distribution and Sale / Central Europe
- Mining / Central Europe
- Other / Central Europe
- Power Production and Trading / South East Europe
- Distribution and Sale / South East Europe
- Other / South East Europe

The Group accounts for intersegment revenues and transfers as if the revenues or transfers were to third parties, that is, at current market prices or where the regulation applies at regulated prices.

The Group evaluates the performance of its segments and allocates resources to them based on EBITDA (income before income taxes and other income (expenses) plus depreciation and amortization). EBITDA is considered a key performance indicator and therefore is the subject of particular interest of management within the Group and during the external communication. Definition of EBITDA in CEZ Group was revised and compared to previously reported amounts till 2012, it was changed. The change was made with regard to the usual international practice of companies in the industry. While EBITDA is used by many analysts in basic evaluation of ability to generate cash, impairment losses of property, plant and equipment and intangible assets and other non-cash expenses related to property, plant and equipment and intangible assets have been excluded from EBITDA. Furthermore, other related non-recurring items, especially gain / loss from sale of property, plant and equipment and intangible assets, have also been excluded from EBITDA. This provides greater comparability with other companies in the energy sector.

The reconciliation of EBITDA to income before other income (expenses) and income taxes summarizes the following table (in CZK millions):

	1-3/2013	1-3/2012
Income before other income (expenses) and income taxes (EBIT)	21,334	19,831
Depreciation and amortization	7,006	6,482
Impairment of plant, property and equipment and intangible assets including goodwill	7	(91)
(Gain) loss on sale of property, plant and equipment *	(20)	6
EBITDA	28,327	26,228

* Item (Gain) loss on sale of property, plant and equipment is presented in the statement of income as part of the line item Other operating expenses.

The following tables summarize segment information by operating segments for the three months ended March 31, 2013 and 2012 and at December 31, 2012 (in CZK millions):

March 31, 2013:

	Power Production and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Production and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Sales other than intersegment sales	19,374	29,559	1,097	613	305	9,027	4	59,979	-	59,979
Intersegment sales	12,042	954	1,809	9,676	553	241	560	25,835	(25,835)	-
Total revenues	31,416	30,513	2,906	10,289	858	9,268	564	85,814	(25,835)	59,979
EBITDA	17,502	5,537	1,495	1,493	1,435	659	74	28,195	132	28,327
Depreciation and amortization	(4,142)	(924)	(591)	(518)	(361)	(453)	(17)	(7,006)	-	(7,006)
Impairment of non-current assets	-	-	-	2	-	(9)	-	(7)	-	(7)
EBIT	13,360	4,615	905	986	1,074	204	58	21,202	132	21,334
Interest on debt and provisions	(1,548)	(99)	(62)	(7)	(154)	(6)	(18)	(1,894)	295	(1,599)
Interest income	525	2	71	5	8	26	14	651	(295)	356
Gain from loss of control	-	-	-	-	-	1,785	-	1,785	-	1,785
Share of profit (loss) from associates and joint-ventures	35	-	1	-	(13)	174	-	197	-	197
Income taxes	(2,219)	(719)	(187)	(215)	(256)	(91)	(9)	(3,696)	(24)	(3,720)
Net income	9,542	3,824	811	788	639	2,094	49	17,747	103	17,850
Identifiable assets	258,229	72,684	21,477	12,186	31,072	24,600	75	420,323	(3,565)	416,758
Investment in associates and joint- ventures	4,384	-	187	-	6,742	3,819	-	15,132	-	15,132
Unallocated assets										<u>216,767</u>
Total assets										<u>648,657</u>
Additions to non-current assets	5,843	1,212	230	4,972	166	826	262	13,511	(4,761)	8,750

March 31, 2012 (restated *):	Power Production and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Production and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Sales other than intersegment sales	20,580	27,820	1,190	632	922	9,644	5	60,793	-	60,793
Intersegment sales	13,448	1,260	1,607	9,529	339	120	589	26,892	(26,892)	-
Total revenues	34,028	29,080	2,797	10,161	1,261	9,764	594	87,685	(26,892)	60,793
EBITDA	17,669	5,612	1,457	1,500	840	(918)	71	26,231	(3)	26,228
Depreciation and amortization	(3,673)	(893)	(514)	(554)	(262)	(569)	(17)	(6,482)	-	(6,482)
Impairment of non-current assets	-	-	(1)	99	-	(7)	-	91	-	91
EBIT	14,058	4,721	942	963	578	(1,483)	55	19,834	(3)	19,831
Interest on debt and provisions	(1,411)	(51)	(76)	(11)	(117)	(49)	23	(1,692)	241	(1,451)
Interest income	494	5	119	14	8	34	(30)	644	(241)	403
Share of profit (loss) from associates and joint-ventures	26	-	(10)	-	108	132	-	256	-	256
Income taxes	(2,291)	(892)	(183)	(190)	(13)	(26)	(8)	(3,603)	-	(3,603)
Net income	10,229	3,738	879	735	250	(1,367)	41	14,505	(102)	14,403
Additions to non-current assets	5,957	1,285	251	5,496	531	755	256	14,531	(5,138)	9,393
December 31, 2012:	Power Production and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Production and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Identifiable assets	258,548	72,390	21,838	13,366	30,391	28,027	76	424,636	(4,882)	419,754
Investment in associates and joint- ventures	4,243	-	185	-	6,413	3,542	-	14,383	-	14,383
Unallocated assets										201,933
Total assets										636,070

* Certain numbers shown were restated due to the final report of fair value of Eco-Wind Construction S.A. as of the acquisition date and do not correspond to the interim consolidated financial statements as of March 31, 2012.

12. Events after the Balance Sheet Date

On April 10, 2013 the European Commission accepted adjusted version of the settlement agreement where ČEZ is committed to sell one of the following fossil-fuel power plants: Počerady, Chvaletice or Mělník 3 with Tisová. For the particular sale transaction to qualify as a fulfillment of the settlement agreement, the buyer will be the subject of approval by the European Commission.