# **CEZ GROUP**

INTERIM CONSOLIDATED FINANCIAL STATEMENTS PREPARED IN ACCORDANCE WITH INTERNATIONAL FINANCIAL REPORTING STANDARDS AS OF JUNE 30, 2013

## CEZ GROUP CONSOLIDATED BALANCE SHEET AS OF JUNE 30, 2013

# in CZK Millions

	June 30, 2013	December 31, 2012
Assets		
Property, plant and equipment:		
Plant in service Less accumulated provision for depreciation	647,587 (321,841)	656,757 (320,574)
Net plant in service Nuclear fuel, at amortized cost Construction work in progress	325,746 10,334 83,604	336,183 9,702 73,869
Total property, plant and equipment	419,684	419,754
Other non-current assets:		
Investment in associates and joint-ventures Investments and other financial assets, net Intangible assets, net Deferred tax assets	13,945 27,469 21,025 527	14,383 38,406 21,604 750
Total other non-current assets	62,966	75,143
Total non-current assets	482,650	494,897
Current assets:		
Cash and cash equivalents Receivables, net Income tax receivable Materials and supplies, net Fossil fuel stocks Emission rights Other financial assets, net Other current assets Assets classified as held for sale (Note 6) Total current assets	32,553 60,430 4,880 7,497 2,468 10,257 58,015 3,273 1,700	17,957 54,763 1,798 7,671 4,032 12,153 39,476 3,323
	<del></del>	·
Total assets	663,723	636,070

## CEZ GROUP CONSOLIDATED BALANCE SHEET AS OF JUNE 30, 2013

# Continued

	June 30, 2013	December 31, 2012
Equity and liabilities		
Equity:		
Equity attributable to equity holders of the parent:		
Stated capital Treasury shares Retained earnings and other reserves	53,799 (4,382) 206,071	53,799 (4,382) 200,818
Total equity attributable to equity holders of the parent	255,488	250,235
Non-controlling interests	5,506	3,984
Total equity	260,994	254,219
Long-term liabilities:		
Long-term debt, net of current portion (Note 8) Accumulated provision for nuclear decommissioning	182,383	176,106
and fuel storage Other long-term liabilities	42,405 23,998	42,415 22,559
Total long-term liabilities	248,786	241,080
Deferred tax liability	26,218	21,828
Current liabilities:		
Short-term loans (Note 9) Current portion of long-term debt (Note 8) Trade and other payables Income tax payable Accrued liabilities Liabilities directly associated with assets classified as held for sale (Note 6) Total current liabilities	1,740 17,960 88,566 642 18,332 485	4,784 12,005 73,267 1,615 27,272
Total equity and liabilities	663,723	636,070
• •		<del></del>

## CEZ GROUP CONSOLIDATED STATEMENT OF INCOME FOR THE SIX MONTHS ENDED JUNE 30, 2013

#### in CZK Millions

in CZK Millions	1-6/2013	1-6/2012 (restated *)	4-6/2013	4-6/2012 (restated *)
Revenues:				
Sales of electricity and related services Gains and losses from electricity, coal and gas	94,537	93,912	45,732	46,238
derivative trading, net Sales of gas, coal, heat and other revenues	4,823 13,745	3,977 15,135	1,975 5,419	(520) 6,513
Total revenues	113,105	113,024	53,126	52,231
Operating expenses:				
Fuel Purchased power and related services Repairs and maintenance Depreciation and amortization Impairment of plant, property and equipment and	(6,938) (39,424) (2,060) (14,114)	(7,930) (39,930) (2,000) (12,994)	(2,953) (18,972) (1,242) (7,108)	(3,028) (18,270) (1,249) (6,512)
intangible assets including goodwill Salaries and wages Materials and supplies Emission rights, net Other operating expenses	(2) (8,872) (3,236) 1,498 (4,776)	96 (8,865) (2,318) 797 (4,441)	5 (4,615) (1,542) (451) (2,401)	5 (4,533) (1,196) 432 (2,272)
Total expenses	(77,924)	(77,585)	(39,279)	(36,623)
Income before other income (expenses) and income taxes	35,181	35,439	13,847	15,608
Other income (expenses):				
Interest on debt, net of capitalized interest Interest on nuclear and other provisions Interest income Foreign exchange rate gains (losses), net Gain (Loss) on sale and loss of control of subsidiaries, associates and joint-ventures (Note 4) Other income (expenses), net Share of profit (loss) from associates	(2,284) (901) 741 21 1,785 243	(1,900) (1,029) 915 (382) - (120)	(1,135) (451) 385 (177)	(960) (518) 512 (220) - 751
and joint ventures	(237)	451	(434)	195
Total other income (expenses)	(632)	(2,065)	(868)	(240)
Income before income taxes	34,549	33,374	12,979	15,368
Income taxes	(5,948)	(6,212)	(2,228)	(2,609)
Net income	28,601	27,162	10,751	12,759
Net income attributable to:				
Equity holders of the parent Non-controlling interests	28,592 9	27,680 (518)	10,785 (34)	12,862 (103)
Net income per share attributable to equity holders of the parent (CZK per share) Basic Diluted	53.5 53.5	51.8 51.8	20.2 20.2	24.1 24.1
Average number of shares outstanding (000s) Basic Diluted	534,115 534,115	534,115 534,120	534,115 534,115	534,115 534,115

Certain numbers shown were restated due to the final report of fair value of Eco-Wind Construction S.A. and Energotrans, a.s. as of the acquisition date and do not correspond to the interim consolidated financial statements as of June 30, 2012.

The accompanying notes are an integral part of these interim consolidated financial statements.

# CEZ GROUP CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME FOR THE SIX MONTHS ENDED JUNE 30, 2013

## in CZK Millions

	1-6/2013	1-6/2012 (restated *)	4-6/2013	4-6/2012 (restated *)
Net income	28,601	27,162	10,751	12,759
Other comprehensive income - items that may be reclassified subsequently to income statement:				
Change in fair value of cash flow hedges recognized in equity Cash flow hedges removed from equity Change in fair value of available-for-sale financial assets recognized in equity Available-for-sale financial assets removed from equity Translation differences Translation differences removed from equity Share on equity movements of associates and joint-ventures Deferred tax relating to other comprehensive income (Note 11)	(672) (2,531) (486) (25) 851 229 96	1,119 (3,519) 793 (24) (313) - 2 (309)	245 (545) (365) (4) (851) - 11	(6,582) (3,713) 678 (17) 1,897 - 1
Other comprehensive income, net of tax	(1,832)	(1,633)	(1,381)	(5,906)
Total comprehensive income, net of tax	26,769	25,529	9,370	6,853
Total comprehensive income attributable to:				
Equity holders of the parent Non-controlling interests	26,628 141	26,092 (563)	9,373 (3)	6,820 33

<sup>\*</sup> Certain numbers shown were restated due to the final report of fair value of Eco-Wind Construction S.A. and Energotrans, a.s. as of the acquisition date and do not correspond to the interim consolidated financial statements as of June 30, 2012.

# CEZ GROUP CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE SIX MONTHS ENDED JUNE 30, 2013

#### in CZK Millions

Attributable to equity holders of the parent Available-Non-Transla-Cash flow for-sale and other Total Stated Treasury tion hedge Retained controlling capital shares difference reserve reserves earnings Total interests equity December 31, 2011 (restated \*) (4,826)232,190 53,799 (4,382)(10,647)950 191,931 226,825 5,365 27,162 Net income 27,680 27,680 (518)Other comprehensive income (268)622 (1,588)(1,633)(1,944)(45)Total comprehensive income 25,529 (268)(1,944)622 27,682 26,092 (563)(24,039)Dividends (24,035)(24,035)(4)42 Share options 42 42 Transfer of forfeited share options within eauity (169)169 Put options held by non-controlling interest 73 73 12 85 (78)(78)(14)(92)Acquisition of non-controlling interests June 30, 2012 (restated \*) (10,915)53,799 (4,382)(6,770)1,445 195,742 228,919 4,796 233,715

The accompanying notes are an integral part of these interim consolidated financial statements.

<sup>\*</sup> Certain numbers shown were restated due to the final report of fair value of Eco-Wind Construction S.A. and Energotrans, a.s. as of the acquisition date and do not correspond to the interim consolidated financial statements as of June 30, 2012.

# CEZ GROUP CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE SIX MONTHS ENDED JUNE 30, 2013

# in CZK Millions

## Continued

	Attributable to equity holders of the parent								
	Stated capital	Treasury shares	Transla- tion difference	Cash flow hedge reserve	Available- for-sale and other reserves	Retained earnings	Total	Non- controlling interests	Total equity
December 31, 2012	53,799	(4,382)	(11,977)	1,506	1,802	209,487	250,235	3,984	254,219
Net income Other comprehensive income	-	-	949	(2,595)	(413)	28,592 95	28,592 (1,964)	9 132	28,601 (1,832)
Total comprehensive income Dividends	-	-	949	(2,595)	(413)	28,687 (21,365)	26,628 (21,365)	141 (4)	26,769 (21,369)
Share options Transfer of forfeited share options within	-	-	-	-	19	-	19	-	` 19 <sup>°</sup>
equity Put options held by non-controlling	-	-	-	-	(56)	56	-	-	-
interest	-	-	-	-	-	(16)	(16)	9	(7)
Loss of control of subsidiary Acquisition of a subsidiary Acquisition of non-controlling interests	- -	- -	- -	- -	- -	(13)	(13)	1,341 49 (14)	1,341 49 (27)
June 30, 2013	53,799	(4,382)	(11,028)	(1,089)	1,352	216,836	255,488	5,506	260,994

## CEZ GROUP CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE SIX MONTHS ENDED JUNE 30, 2013

# in CZK Millions

	1-6/2013	1-6/2012 (restated *)
Operating activities:		
Income before income taxes	34,549	33,374
Adjustments to reconcile income before income taxes to net cash provided by operating activities:  Depreciation, amortization and asset write-offs Amortization of nuclear fuel Gain on fixed asset retirements, net Foreign exchange rate losses (gains), net Interest expense, interest income and dividend income, net Provision for nuclear decommissioning and fuel storage Valuation allowances, other provisions and other adjustments Share of (profit) loss from associates and joint-ventures	14,114 1,449 (1,904) (21) 1,200 (130) (3,380) 237	13,007 1,423 (85) 382 682 31 (5,841) (451)
Changes in assets and liabilities: Receivables Materials and supplies Fossil fuel stocks Other current assets Trade and other payables Accrued liabilities	5,423 (29) 1,591 (19,119) 4,810 (2,545)	4,757 (1,049) (465) (18,765) 3,545 4,222
Cash generated from operations	36,245	34,767
Income taxes paid Interest paid, net of capitalized interest Interest received Dividends received	(4,910) (2,532) 687	(5,494) (1,961) 692 270
Net cash provided by operating activities	29,490	28,274
Investing activities:		
Acquisition of subsidiaries, associates and joint-ventures, net of cash acquired Disposal of subsidiaries, associates and joint-ventures, net of cash	(975)	(3,348)
disposed of	(151)	686
Additions to property, plant and equipment and other non-current assets, including capitalized interest Proceeds from sale of fixed assets Loans made Repayment of loans Change in decommissioning and other restricted funds	(21,384) 1,175 (904) 530 (716)	(25,413) 2,261 (1,319) 3,752 (1,167)
Total cash used in investing activities	(22,425)	(24,548)

## CEZ GROUP CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE SIX MONTHS ENDED JUNE 30, 2013

## continued

Financing activities:	1-6/2013	1-6/2012 (restated *)
Proceeds from borrowings Payments of borrowings Proceeds from other long-term liabilities Payments of other long-term liabilities Dividends paid to Company's shareholders (Dividends paid to) contributions received from non-controlling interests, net	54,432 (48,114) 1,327 (123) (39)	58,384 (43,420) 86 (56) (44)
Total cash provided by financing activities	7,479	14,946
Net effect of currency translation in cash	52	645
Net increase in cash and cash equivalents	14,596	19,317
Cash and cash equivalents at beginning of period	17,957	22,062
Cash and cash equivalents at end of period	32,553	41,379
Supplementary cash flow information  Total cash paid for interest	4,488	3,948

<sup>\*</sup> Certain numbers shown were restated due to the final report of fair value of Eco-Wind Construction S.A. and Energotrans, a.s. as of the acquisition date and do not correspond to the interim consolidated financial statements as of June 30, 2012.

## CEZ GROUP NOTES TO INTERIM CONSOLIDATED FINANCIAL STATEMENTS AS OF JUNE 30, 2013

#### 1. The Company

ČEZ, a. s. ("ČEZ" or "the Company") is a Czech joint-stock company, owned 69.8% (70.3% of voting rights) at June 30, 2013 by the Czech Republic represented by the Ministry of Finance. The remaining shares of the Company are publicly held. The address of the Company's registered office is Duhová 2/1444, Praha 4, 140 53, Czech Republic.

The Company is a parent company of the CEZ Group ("the Group"), which is primarily engaged in the business of production, distribution and sale of electricity.

#### 2. Summary of Significant Accounting Policies

#### 2.1. Financial Statements

The interim consolidated financial statements for the six months ended June 30, 2013 have been prepared in accordance with IAS 34 and have not been audited by an independent auditor. The interim consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements as of December 31, 2012.

Certain numbers as of June 30, 2012 were restated due to the final purchase price allocation of Eco-Wind Construction S.A. and Energotrans, a.s. as of the acquisition date and do not correspond to the interim consolidated financial statements as of June 30, 2012.

The presentation of the Statement of income was changed in 2013 and the comparative previous period was restated to provide comparative information on the same basis. The change in the presentation consists in new separate line for impairment losses (and its reversals) of property, plant and equipment and intangible assets, which were presented on the line Other operating expenses in previous financial statements, and impairment losses of goodwill, which were presented on the separate line Goodwill impairment in previous financial statements.

### 2.2. Significant Accounting Policies

The accounting policies adopted in the preparation of the interim consolidated financial statements are consistent with those followed in the preparation of the Group's annual financial statements for the year ended December 31, 2012.

#### 3. Seasonality of Operations

The seasonality within the segments Power Production and Trading and Distribution and Sale usually takes effect in such a way that the revenues and operating profits of these segments for the 1st and 4th quarters of a calendar year are slightly higher than the revenues and operating profits achieved in the remaining period.

### 4. Changes in the Group Structure

#### Acquisitions of subsidiaries from third parties in the first half of 2013

On June 28, 2013, the Group acquired an 85% interest in Areál Třeboradice, a.s., which deals with the asset management of property mainly used as a reserve source of heat for Prague.

The fair values of acquired identifiable assets and liabilities as of the date of acquisition were as follows (in CZK millions):

	Areál Třeboradice
Share acquired in 2013	85%
Property, plant and equipment Intangible assets Cash and cash equivalents Receivables, net	399 1 6 1
Deferred tax liability Trade and other payables	(72) (11)
Total net assets	324
Share of net assets acquired	275
Goodwill	7
Total purchase consideration  Less:	282
Cash and cash equivalents in the subsidiary acquired	(6)
Cash outflow on acquisition of the subsidiary	276

If the combination had taken place at the beginning of the year 2013, the profit for CEZ Group as of June 30, 2013 would have been CZK 28,589. The amount of goodwill recognized as a result of the business combination comprises the value of expected synergies arising from the acquisition.

#### Acquisitions of non-controlling interests from third parties in the first half of 2013

On March 19, 2013 the Group decided to acquire the non-controlling interest in company SD - KOMES, a.s through the squeeze-out transaction which increases the ownership interest from 92.65% to 100%. Furthermore the Group additionally increased purchase price for previously acquired non-controlling interest in a subsidiary Eco-Wind Construction S.A. ("EWC").

The following table summarizes the critical terms of these transactions (in CZK millions):

	SD - KOMES	EWC	Total
Share of net assets acquired	14	-	14
Amount directly recognized in equity		13	13
Total purchase consideration	14	13	27

The following table summarizes the cash flows related to acquisitions during the first half of 2013 (in CZK millions):

Investment in subsidiaries	282
Acquisitions of non-controlling interests	27
Change in payables from acquisitions	676
Received cash and cash equivalents previously used on	
acquisitions in progress	(4)
Less cash acquired	(6)
Total cash outflows on acquisitions	975

## Loss of control of subsidiary CEZ Shpërndarje Sh.A.

On January 21, 2013 the Albanian regulator decided to revoke the CEZ Shpërndarje Sh.A.'s license for the distribution and sale of electricity to tariff customers and appointed the administrator of CEZ Shpërndarje Sh.A. As a result, the Group lost control of CEZ Shpërndarje Sh.A. as of the same date. The administrator took control over the company including the decision making powers and responsibility for its operations. Both the rights of statutory bodies of CEZ Shpërndarje Sh.A. and the ČEZ shareholder rights were transferred to the administrator.

As a result of the loss of control, the Group has recognized the following items (in CZK millions):

## Derecognized balance sheet items:

Net plant in service         4,341           Construction work in progress         77           Total property, plant and equipment         4,418           Intangible assets, net         26           Total non-current assets         4,444           Cash and cash equivalents         151           Receivables, net         2,699           Income tax receivable         396           Materials and supplies, net         64           Other current assets         3,766           Total current assets         3,766           Total assets         8,210           Long-term debt, net of current portion         2,114           Other long-term liabilities         2           Total long-term liabilities         2,116           Current portion of long-term debt         349           Trade and other payables         5,747           Accrued liabilities         10,349           Total current liabilities         10,349           Total liabilities         10,349           Total liabilities         4,255           Net excess of derecognized liabilities over assets         4,255           Less:         Non-controlling interest         (1,341)           Translation differences         (229)	Plant in service Less accumulated provision for depreciation	6,479 (2,138)
Total property, plant and equipment         4,418           Intangible assets, net         26           Total non-current assets         4,444           Cash and cash equivalents         151           Receivables, net         2,699           Income tax receivable         396           Materials and supplies, net         64           Other current assets         456           Total current assets         3,766           Total assets         8,210           Long-term debt, net of current portion         2,114           Other long-term liabilities         2           Total long-term liabilities         2,116           Current portion of long-term debt         349           Trade and other payables         5,747           Accrued liabilities         4,253           Total current liabilities         10,349           Total liabilities         10,349           Total liabilities over assets         4,255           Less:           Non-controlling interest         (1,341)           Translation differences         (229)           Recognition of provision for issued guarantee         (900)	Net plant in service	4,341
Intangible assets, net         26           Total non-current assets         4,444           Cash and cash equivalents         151           Receivables, net         2,699           Income tax receivable         396           Materials and supplies, net         64           Other current assets         456           Total current assets         3,766           Total assets         8,210           Long-term debt, net of current portion         2,114           Other long-term liabilities         2           Total long-term liabilities         2,116           Current portion of long-term debt         349           Trade and other payables         5,747           Accrued liabilities         4,253           Total current liabilities         10,349           Total liabilities         12,465           Net excess of derecognized liabilities over assets         4,255           Less:         Non-controlling interest         (1,341)           Translation differences         (229)           Recognition of provision for issued guarantee         (900)	Construction work in progress	77
Total non-current assets         4,444           Cash and cash equivalents         151           Receivables, net         2,699           Income tax receivable         396           Materials and supplies, net         64           Other current assets         456           Total current assets         3,766           Total assets         8,210           Long-term debt, net of current portion         2,114           Other long-term liabilities         2           Total long-term liabilities         2,116           Current portion of long-term debt         349           Trade and other payables         5,747           Accrued liabilities         4,253           Total current liabilities         10,349           Total liabilities         12,465           Net excess of derecognized liabilities over assets         4,255           Less:         Non-controlling interest         (1,341)           Translation differences         (229)           Recognition of provision for issued guarantee         (900)	Total property, plant and equipment	4,418
Cash and cash equivalents       151         Receivables, net       2,699         Income tax receivable       396         Materials and supplies, net       64         Other current assets       456         Total current assets       3,766         Total assets       8,210         Long-term debt, net of current portion       2,114         Other long-term liabilities       2         Total long-term liabilities       2,116         Current portion of long-term debt       349         Trade and other payables       5,747         Accrued liabilities       4,253         Total current liabilities       10,349         Total liabilities       12,465         Net excess of derecognized liabilities over assets       4,255         Less:       Non-controlling interest       (1,341)         Translation differences       (229)         Recognition of provision for issued guarantee       (900)	Intangible assets, net	26
Receivables, net         2,699           Income tax receivable         396           Materials and supplies, net         64           Other current assets         456           Total current assets         3,766           Total assets         8,210           Long-term debt, net of current portion         2,114           Other long-term liabilities         2           Total long-term liabilities         2,116           Current portion of long-term debt         349           Trade and other payables         5,747           Accrued liabilities         4,253           Total current liabilities         10,349           Total liabilities         12,465           Net excess of derecognized liabilities over assets         4,255           Less:         1           Non-controlling interest         (1,341)           Translation differences         (229)           Recognition of provision for issued guarantee         (900)	Total non-current assets	4,444
Total assets 8,210  Long-term debt, net of current portion 2,114 Other long-term liabilities 2  Total long-term liabilities 2,116  Current portion of long-term debt 349 Trade and other payables 5,747 Accrued liabilities 4,253  Total current liabilities 10,349  Total liabilities 12,465  Net excess of derecognized liabilities over assets 4,255  Less:  Non-controlling interest (1,341) Translation differences (229) Recognition of provision for issued guarantee (900)	Receivables, net Income tax receivable Materials and supplies, net	2,699 396 64
Long-term debt, net of current portion Other long-term liabilities 2 Total long-term liabilities 2,116 Current portion of long-term debt Trade and other payables Accrued liabilities 5,747 Accrued liabilities 4,253 Total current liabilities 10,349 Total liabilities 11,345 Net excess of derecognized liabilities over assets Less:  Non-controlling interest Translation differences Recognition of provision for issued guarantee  2,114 2,116 2,116 349 349 349 349 349 349 349 349 349 349	Total current assets	3,766
Other long-term liabilities2Total long-term liabilities2,116Current portion of long-term debt349Trade and other payables5,747Accrued liabilities4,253Total current liabilities10,349Total liabilities12,465Net excess of derecognized liabilities over assets4,255Less:(1,341)Non-controlling interest Translation differences Recognition of provision for issued guarantee(900)	Total assets	8,210
Current portion of long-term debt Trade and other payables Accrued liabilities 5,747 Accrued liabilities 4,253  Total current liabilities 10,349  Total liabilities 12,465  Net excess of derecognized liabilities over assets 4,255  Less:  Non-controlling interest Translation differences (229) Recognition of provision for issued guarantee (900)	· · · · · · · · · · · · · · · · · · ·	, _
Trade and other payables 5,747 Accrued liabilities 4,253  Total current liabilities 10,349  Total liabilities 12,465  Net excess of derecognized liabilities over assets 4,255  Less:  Non-controlling interest (1,341) Translation differences (229) Recognition of provision for issued guarantee (900)	Total long-term liabilities	2,116
Total liabilities 12,465  Net excess of derecognized liabilities over assets 4,255  Less:  Non-controlling interest (1,341) Translation differences (229) Recognition of provision for issued guarantee (900)	Trade and other payables	5,747
Net excess of derecognized liabilities over assets  Less:  Non-controlling interest Translation differences Recognition of provision for issued guarantee  (1,341) (229) (900)	Total current liabilities	10,349
Less:  Non-controlling interest Translation differences (229) Recognition of provision for issued guarantee (900)	Total liabilities	12,465
Non-controlling interest (1,341) Translation differences (229) Recognition of provision for issued guarantee (900)	Net excess of derecognized liabilities over assets	4,255
Translation differences (229) Recognition of provision for issued guarantee (900)	Less:	
Gain from loss of control of CEZ Shpërndarje Sh.A. 1,785	Translation differences	(229)
	Gain from loss of control of CEZ Shpërndarje Sh.A.	1,785

The amount of cash and cash equivalents disposed of in relation to loss of control CZK 151 million was presented on statement of cash flows in the line item Disposal of subsidiaries, associates and joint-ventures, net of cash disposed of.

# 5. Investments in Subsidiaries, Associates and Joint-ventures

The interim consolidated financial statements include the financial figures of  $\check{C}EZ$ , a. s. and the subsidiaries, associates and joint-ventures listed in the following table:

		% equity	% equity interest		interest
	Country of	June 30,	December	June 30,	December
Subsidiaries	incorporation	2013	31, 2012	2013	31, 2012
A.E. Wind sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%
Areál Třeboradice, a.s.	Czech Republic	85.00%	75.0076	85.00%	100.0076
Baltic Green I sp. z o.o.	Poland	75.00%	100.00%	100.00%	100.00%
•					
Baltic Green II sp. z o.o.	Poland	75.00%	100.00%	100.00%	100.00%
Baltic Green III sp. z o.o.	Poland	75.00%	100.00%	100.00%	100.00%
Centrum výzkumu Řež s.r.o.	Czech Republic Bosnia and	52.46%	52.46%	100.00%	100.00%
CEZ Bosna i Hercegovina d.o.o.	Herzegovina	100.00%	100.00%	100.00%	100.00%
CEZ Bulgaria EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
CEZ Bulgarian Investments B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Deutschland GmbH	Germany	100.00%	100.00%	100.00%	100.00%
CEZ Distributie S.A.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ Elektro Bulgaria AD	Bulgaria	67.00%	67.00%	67.00%	67.00%
CEZ Finance Ireland Ltd.	Ireland	100.00%	100.00%	100.00%	100.00%
CEZ Hungary Ltd.	Hungary	100.00%	100.00%	100.00%	100.00%
CEZ Chorzow B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ International Finance B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ International Finance Ireland Ltd.	Ireland	100.00%	100.00%	100.00%	100.00%
CEZ MH B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Nowa Skawina S.A.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Poland Distribution B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Polska sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Produkty Energetyczne Polska					
sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Razpredelenie Bulgaria AD	Bulgaria	67.00%	67.00%	67.00%	67.00%
CEZ Romania S.A.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ RUS OOO	Russia	100.00%	100.00%	100.00%	100.00%
CEZ Shpërndarje Sh.A. 1)	Albania	76.00%	76.00%	-	76.00%
CEZ Silesia B.V.	Netherlands	100.00%	100.00%	100.00%	100.00%
CEZ Slovensko, s.r.o.	Slovakia	100.00%	100.00%	100.00%	100.00%
CEZ Srbija d.o.o.	Serbia	100.00%	100.00%	100.00%	100.00%
CEZ Towarowy Dom Maklerski					
sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Trade Albania Sh.P.K.	Albania	100.00%	100.00%	100.00%	100.00%
CEZ Trade Bulgaria EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%
CEZ Trade Polska sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%
CEZ Trade Romania S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%
CEZ Ukraine LLC	Ukraine	100.00%	100.00%	100.00%	100.00%
CEZ Vanzare S.A.	Romania	100.00%	100.00%	100.00%	100.00%
ČEZ Bohunice a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Distribuce, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Distribuční služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Energetické produkty, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Energetické služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Energo, s.r.o.	Czech Republic	50.11%	50.11%	50.11%	50.11%
ČEZ ENERGOSERVIS spol. s r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ ICT Services, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Korporátní služby, s.r.o. <sup>2)</sup>	Czech Republic	100.00%	100.00%	100.00%	100.00%
ČEZ Logistika, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%
OLE Logiotika, 3.1.0.	OZOON NOPUDIIC	100.0070	100.0070	100.0070	100.0070

		% equity	/ interest	% voting interest		
	Country of	June 30,	December	June 30,	December	
Subsidiaries	incorporation	2013	31, 2012	2013	31, 2012	
ČEZ Měření, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
ČEZ Obnovitelné zdroje, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
ČEZ OZ uzavřený investiční fond a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
ČEZ Prodej, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
ČEZ Teplárenská, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
ČEZ Zákaznické služby, s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
ECO Etropol AD	Bulgaria	100.00%	100.00%	100.00%	100.00%	
Eco-Wind Construction S.A.	Poland	75.00%	75.00%	75.00%	75.00%	
Elektrárna Dětmarovice, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Elektrárna Chvaletice a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Elektrárna Mělník III, a. s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Elektrárna Počerady, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Elektrárna Tisová, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Elektrociepłownia Chorzów ELCHO	Ozech Nepublic	100.0076	100.0076	100.0070	100.0070	
sp. z o.o.	Poland	100.00%	100.00%	100.00%	100.00%	
Elektrownia Skawina S.A.	Poland	100.00%	100.00%	100.00%	100.00%	
Elektrownie Wiatrowe Lubiechowo						
sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%	
Energetické centrum s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Energotrans, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Farma Wiatrowa Leśce sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%	
Farma Wiatrowa Wilkolaz-Bychawa	Dalasai	75.000/	75.000/	400.000/	400.000/	
sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%	
Free Energy Project Oreshets EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%	
F.W. Tolkowiec sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%	
MARTIA a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Mega Energy sp. z o.o.	Poland	75.00%	75.00%	100.00%	100.00%	
M.W. Team Invest S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%	
NEDC do a	Bosnia and	E4 000/	E4 000/	E4 000/	E4 000/	
NERS d.o.o.	Herzegovina	51.00%	51.00%	51.00%	51.00%	
Ovidiu Development S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%	
PPC Úžín, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
PRODECO, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
SD - 1.strojírenská, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
SD - Autodoprava, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
SD - Kolejová doprava, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
SD - KOMES, a.s.	Czech Republic	100.00%	92.65%	100.00%	92.65%	
SD - Rekultivace, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Severočeské doly a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Shared Services Albania Sh.A. 3)	Albania	100.00%	100.00%	100.00%	100.00%	
STE - obchodní služby spol. s r.o. v likvidaci	Czech Republic	100.00%	100.00%	100.00%	100.00%	
ŠKODA PRAHA a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
ŠKODA PRAHA Invest s.r.o.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
Taidana Limited	Cyprus	100.00%	100.00%	100.00%	100.00%	
TEC Varna EAD	Bulgaria	100.00%	100.00%	100.00%	100.00%	
Telco Pro Services, a. s.	Czech Republic	100.00%	100.0070	100.00%	100.0070	
Tepelné hospodářství města Ústí nad	OZCON Nepublic	100.00 /6	-	100.00/0	-	
Labem s.r.o.	Czech Republic	55.83%	55.83%	55.83%	55.83%	
Teplárna Trmice, a.s.	Czech Republic	100.00%	100.00%	100.00%	100.00%	
TMK Hydroenergy Power S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%	
Tomis Team S.R.L.	Romania	100.00%	100.00%	100.00%	100.00%	
ÚJV Řež, a. s.	Czech Republic	52.46%	52.46%	52.46%	52.46%	
•			= : :			

	Country of	% equity June 30,	/ interest December	% voting June 30,	interest December
Associates and joint-ventures	incorporation	2013	31, 2012	2013	31, 2012
Akcez Enerji A.S.	Turkey	50.00%	50.00%	50.00%	50.00%
Aken B.V.	Netherlands	37.36%	37.36%	50.00%	50.00%
Akenerji Dogal Gaz Ithalat Ihracat ve					
Toptan Ticaret A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
Akenerji Elektrik Enerjisi Ithalat Ihracat					
ve Toptan Ticaret A.S.	Turkey	37.36%	33.63%	50.00%	45.00%
Akenerji Elektrik Üretim A.S.	Turkey	37.36%	37.36%	37.36%	37.36%
Akka Elektrik Üretim A.S.	Turkey	33.63%	33.63%	45.00%	45.00%
Akkur Enerji Üretim Ticaret ve Sanayi					
A.S.	Turkey	37.36%	37.15%	50.00%	49.71%
AK-EL Kemah Elektrik Üretim ve					
Ticaret A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
AK-EL Yalova Elektrik Üretim A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
CM European Power International					
B.V.	Netherlands	50.00%	50.00%	50.00%	50.00%
CM European Power International	0111-		F0 000/		50.000/
s.r.o. <sup>4)</sup>	Slovakia		50.00%		50.00%
CM European Power Slovakia s.r.o.	Slovakia	50.00%	50.00%	50.00%	50.00%
Egemer Elektrik Üretim A.S.	Turkey	37.36%	37.36%	50.00%	50.00%
Jadrová energetická spoločnosť					
Slovenska, a. s.	Slovakia	49.00%	49.00%	50.00%	50.00%
JESS Invest, s. r. o.	Slovakia	49.00%	49.00%	50.00%	50.00%
LOMY MOŘINA spol. s r.o.	Czech Republic	51.05%	51.05%	50.00%	50.00%
Mem Enerji Elektrik Üretim Sanayi ve					
Ticaret A.S.	Turkey	37.09%	37.09%	49.64%	49.64%
MOL - CEZ European Power Hungary			<b>=</b> 0.000/		<b>-</b> 0.000/
Ltd.	Hungary	50.00%	50.00%	50.00%	50.00%
Sakarya Elektrik Dagitim A.S.	Turkey	50.00%	50.00%	50.00%	50.00%
Sakarya Elektrik Perakende Satis A.S.	Turkey	50.00%	50.00%	50.00%	50.00%

The equity interest represents effective ownership interest of the Group.

<sup>1)</sup> The Group lost control over CEZ Shpërndarje Sh.A. on January 21, 2013.

<sup>&</sup>lt;sup>2)</sup> The former company name ČEZ Správa majetku, s.r.o. was changed to ČEZ Korporátní služby, s.r.o. in January 2013.

The former company name CEZ Albania Sh.A. was changed to Shared Services Albania Sh.A. in March 2013. The company merged with the succession company CM European Power Slovakia, s.r.o. with the effective date of June 1, 2013.

#### 6. Assets classified as held for sale

In March 2013 ČEZ concluded an agreement with Litvínovská uhelná a.s. to sell its subsidiary Elektrárna Chvaletice a.s. which operates a coal fired power plant in East Bohemia. The completion of this transaction is expected to occur in the first half of September 2013. The sale of company Elektrárna Chvaletice a.s. is also related to ČEZ's decision to put an end to the European Commission's investigation launched in 2009, and to do so by means of a settlement agreement, in which ČEZ agreed to sell one of its coal-fired power plants (see also Note 13).

At March 31, 2013 the Group classified its subsidiary Elektrárna Chvaletice a.s. as a disposal group held for sale.

The assets classified as held for sale at June 30, 2013 and December 31, 2012 are as follows:

	June 30, 2013	December 31, 2012
Property, plant and equipment	1,447	-
Other non-current assets	24	-
Receivables, net	85	
Other current assets	144	
Assets classified as held for sale	1,700	-
Long-term liabilities	(60)	-
Deferred tax liability	(118)	-
Trade and other payables	(34)	-
Other short-term liabilities	(273)	
Liabilities directly associated with assets		
classified as held for sale	(485)	
Net assets classified as held for sale	1,215	

The assets and results associated with the assets classified as held for sale are reported in the operating segment Power Production and Trading / Central Europe.

#### 7. Equity

On June 19, 2013 the Annual Shareholders Meeting of ČEZ, a. s. approved the dividends per share of CZK 40.0. The total amount of dividend approved amounts to CZK 21,365 million.

# 8. Long-term Debt

Long-term debt at June 30, 2013 and December 31, 2012 is as follows (in CZK millions):

	June 30, 2013	December 31, 2012
4.125% Eurobonds, due 2013 (EUR 372 million)	9,654	9,345
6.000% Eurobonds, due 2014 (EUR 600 million)	15,545	15,048
3.005% Eurobonds, due 2038 (JPY 12,000 million)	2,404	2,653
5.825% Zero Coupon Eurobonds, due 2038 (EUR 6 million)	36	34
5.750% Eurobonds, due 2015 (EUR 600 million)	15,545	15,054
2.845% Eurobonds, due 2039 (JPY 8,000 million)	1,604	1,770
5.000% Eurobonds, due 2021 (EUR 750 million)	19,413	18,804
6M Euribor + 1.25% Eurobonds, due 2019 (EUR 50 million)	1,294	1,253
3M Euribor + 0.36% Eurobonds, due 2014 (EUR 150 million)	3,892	3,771
4.875% Eurobonds, due 2025 (EUR 750 million)	19,363	18,755
4.500% Eurobonds, due 2020 (EUR 750 million)	19,271	18,656
2.160% Eurobonds, due 2023 (JPY 11,500 million)	2,306	2,545
4.600% Eurobonds, due 2023 (CZK 1,250 million)	1,248	1,247
3.625% Eurobonds, due 2016 (EUR 500 million)	12,907	12,493
2.150%*IRp Eurobonds, due 2021 (EUR 100 million)	2,595	2,514
4.102% Eurobonds, due 2021 (EUR 50 million)	1,292	1,252
4.250% U.S. bonds, due 2022 (USD 700 million)	13,745	13,193
5,625% U.S. bonds, due 2042 (USD 300 million)	5,883	5,649
4.375% Eurobonds, due 2042 (EUR 50 million)	1,270	1,230
4.500% Eurobonds, due 2047 (EUR 50 million)	1,270	1,230
4.383% Eurobonds, due 2047 (EUR 80 million)	2,076	2,011
4.500% registered bonds, due 2030 (EUR 40 million)	1,014	982
4.750% registered bonds, due 2023 (EUR 40 million)	1,024	991
4.700% registered bonds, due 2032 (EUR 40 million)	1,031	999
4.270% registered bonds, due 2047 (EUR 61 million)	1,554	1,506
3.550% registered bonds, due 2038 (EUR 30 million)	775	-
3.000% Eurobonds, due 2028 (EUR 500 million)	12,762	-
9.220% Debentures, due 2014 (CZK 2,500 million) 1)	2,500	2,499
Total bonds and debentures	173,273	155,484
Less: Current portion	(16,046)	(9,345)
Bonds and debentures, net of current portion	157,227	146,139
bonds and depondres, net of current portion	107,227	140,100
Long-term bank and other loans:		
Total long-term bank and other loans	27,070	32,627
Less: Current portion	(1,914)	(2,660)
Long-term bank and other loans, net of current portion	25,156	29,967
Total long-term debt	200,343	188,111
Less: Current portion	(17,960)	(12,005)
Total long-term debt, net of current portion	182,383	176,106
rotal long torm dobt, not or burront portion	102,000	

<sup>&</sup>lt;sup>1)</sup> Since 2006 the interest rate has changed to consumer price index in the Czech Republic plus 4.20%.

#### 9. Short-term Loans

Short-term loans at June 30, 2013 and December 31, 2012 are as follows (in CZK millions):

	June 30, 2013	December 31, 2012
Short-term bank loans Bank overdrafts	323 1,417	4,304 480
Total	1,740	4,784

## 10. Share Options

At June 30, 2013 and December 31, 2012, the aggregate number of share options granted to members of Board of Directors and selected managers was 2,338 thousand and 2,443 thousand, respectively.

The following table shows changes during the first half of 2013 in the number of granted share options and the weighted average exercise prices of these options:

	Numb	tions	Weighted		
	Board of Directors '000s	Selected managers '000s	Total '000s	average exercise price (CZK per share)	
Share options at December 31, 2012	1,657	786	2,443	852.85	
Options granted Forfeited share options	220 (445)	200 (80)	420 (525)	598.07 1,036.31	
Share options at June 30, 2013	1,432	906	2,338	765.88	

As at June 30, 2013 and December 31, 2012 the exercise prices of outstanding options were in the following ranges (in thousand pieces):

	June 30, 2013	December 31, 2012		
CZK 500 – 900 per share CZK 900 – 1,400 per share	1,808 530	1,688 755		
Total	2,338	2,443		

In the period of six months ended June 30, 2013 and 2012, the Company recognized a compensation expense of CZK 19 million and CZK 42 million, respectively, related to the granted options.

# 11. Income Taxes

		1-6/2013			1-6/2012	
	Before		Net of	Before		Net of
	tax	Tax	tax	tax	Tax	tax
	amount	effect	amount	amount	effect	amount
Change in fair value of cash						
flow hedges recognized in						
equity	(672)	127	(545)	1,119	(213)	906
Cash flow hedges removed						
from equity	(2,531)	481	(2,050)	(3,519)	669	(2,850)
Change in fair value of available-for-sale financial						
assets recognized in equity	(486)	92	(394)	793	(152)	641
Available-for-sale financial						
assets removed from equity	(25)	6	(19)	(24)	5	(19)
Translation differences	851	-	851	(313)	-	(313)
Translation differences removed						
from equity	229	-	229	-	-	-
Share on equity movements of				_		_
associates and joint-ventures	96		96	2		2
Total	(2,538)	706	(1,832)	(1,942)	309	(1,633)

#### 12. Segment Information

The Group reports its result based on operating segments which are defined with respect to geographical location of the assets with similar economic environment and characteristics, e.g. similar long-term average gross margins, similar nature of the products and services and with regard to regulatory environment. The Group has identified seven reportable segments on this basis:

- Power Production and Trading / Central Europe
- Distribution and Sale / Central Europe
- Mining / Central Europe
- Other / Central Europe
- Power Production and Trading / South East Europe
- Distribution and Sale / South East Europe
- Other / South East Europe

The Group accounts for intersegment revenues and transfers as if the revenues or transfers were to third parties, that is, at current market prices or where the regulation applies at regulated prices.

The Group evaluates the performance of its segments and allocates resources to them based on EBITDA (income before income taxes and other income (expenses) plus depreciation and amortization). EBITDA is considered a key performance indicator and therefore is the subject of particular interest of management within the Group and during the external communication. Definition of EBITDA in CEZ Group was revised and compared to previously reported amounts till 2012, it was changed. The change was made with regard to the usual international practice of companies in the industry. While EBITDA is used by many analysts in basic evaluation of ability to generate cash, impairment losses of property, plant and equipment and intangible assets and other non-cash expenses related to property, plant and equipment and intangible assets have been excluded from EBITDA. Furthermore, other related non-recurring items, especially gain / loss from sale of property, plant and equipment and intangible assets, have also been excluded from EBITDA. This provides greater comparability with other companies in the energy sector.

The reconciliation of EBITDA to income before other income (expenses) and income taxes summarizes the following table (in CZK millions):

	1-6/2013	1-6/2012
Income before other income (expenses) and income taxes		
(EBIT)	35,181	35,439
Depreciation and amortization	14,114	12,994
Impairment of plant, property and equipment and		
intangible assets including goodwill	2	(96)
(Gain) loss on sale of property, plant and equipment *	(48)	(21)
EBITDA	49,249	48,316

<sup>\*</sup> Item (Gain) loss on sale of property, plant and equipment is presented in the statement of income as part of the line item Other operating expenses.

The following tables summarize segment information by operating segments for the six months ended June 30, 2013 and 2012 and at December 31, 2012 (in CZK millions):

June 30, 2013:	Power Produc- tion and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Produc- tion and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Sales other than intersegment sales Intersegment sales	35,273 21,759	57,533 1,924	2,343 3,382	1,360 18,757	441 926	16,148 382	7 1,088	113,105 48,218	(48,218)	113,105
Total revenues	57,032	59,457	5,725	20,117	1,367	16,530	1,095	161,323	(48,218)	113,105
EBITDA	29,321	10,663	2,815	2,783	1,995	1,468	63	49,108	141	49,249
Depreciation and amortization	(8,299)	(1,855)	(1,247)	(1,047)	(724)	(908)	(34)	(14,114)	-	(14,114)
Impairment of non-current assets	-	-	-	1	5	(8)	-	(2)	-	(2)
EBIT	21,026	8,812	1,572	1,765	1,274	562	29	35,040	141	35,181
Interest on debt and provisions	(3,100)	(198)	(122)	(14)	(300)	(14)	(30)	(3,778)	593	(3,185)
Interest income	1,087	4	137	10	12	61	23	1,334	(593)	741
Gain from loss of control	-	-	-	-	-	1,785	-	1,785	-	1,785
Share of profit (loss) from associates and joint-ventures	21	-	3	-	(174)	(87)	-	(237)	-	(237)
Income taxes	(3,448)	(1,457)	(302)	(394)	(142)	(175)	(4)	(5,922)	(26)	(5,948)
Net income	25,659	7,176	1,713	1,394	326	2,138	24	38,430	(9,829)	28,601
Identifiable assets	260,238	73,786	21,240	11,548	30,833	25,013	71	422,729	(3,045)	419,684
Investment in associates and joint- ventures	4,416	-	-	189	6,061	3,279	-	13,945	-	13,945
Unallocated assets										230,094
Total assets										663,723
Additions to non-current assets	12,396	3,239	645	9,959	291	1,598	508	28,636	(9,684)	18,952

June 30, 2012 (restated *):	Power Produc- tion and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Produc- tion and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Sales other than intersegment sales Intersegment sales	39,621 23,932	50,794 2,752	2,480 3,293	1,441 19,397	1,243 540	17,436 280	9 1,114	113,024 51,308	- 51,308	113,024
Total revenues	63,553	53,546	5,773	20,838	1,783	17,716	1,123	164,332	(51,308)	113,024
EBITDA	32,426	8,090	2,983	3,325	1,298	152	80	48,354	(38)	48,316
Depreciation and amortization	(7,387)	(1,775)	(1,023)	(1,103)	(524)	(1,149)	(33)	(12,994)	-	(12,994)
Impairment of non-current assets	-	1	(7)	107	-	(5)	-	96	-	96
EBIT	25,057	6,321	1,958	2,302	774	(982)	47	35,477	(38)	35,439
Interest on debt and provisions	(2,855)	(112)	(153)	(25)	(218)	(79)	12	(3,430)	501	(2,929)
Interest income	1,079	13	236	30	14	67	(23)	1,416	(501)	915
Share of profit (loss) from associates and joint-ventures	(59)	-	32	-	178	300	-	451	-	451
Income taxes	(3,982)	(1,176)	(506)	(476)	12	(81)	(5)	(6,214)	2	(6,212)
Net income	31,310	5,042	2,015	1,813	81	(745)	61	39,577	(12,415)	27,162
Additions to non-current assets	13,125	3,476	807	11,085	2,795	1,606	491	33,385	(10,449)	22,936
December 31, 2012:	Power Produc- tion and Trading CE	Distribu- tion and Sale CE	Mining CE	Other CE	Power Produc- tion and Trading SEE	Distribu- tion and Sale SEE	Other SEE	Combi- ned	Elimina- tion	Consoli- dated
Identifiable assets	258,548	72,390	21,838	13,366	30,391	28,027	76	424,636	(4,882)	419,754
Investment in associates and joint-ventures	4,243	-	185	-	6,413	3,542	-	14,383	-	14,383
Unallocated assets										201,933
Total assets										636,070

<sup>\*</sup> Certain numbers shown were restated due to the final report of fair value of Eco-Wind Construction S.A. and Energotrans, a.s. as of the acquisition date and do not correspond to the interim consolidated financial statements as of June 30, 2012.

## 13. Events after the Balance Sheet Date

On August 1, 2013 ČEZ received a letter from the European Commission, in which the European Commission approves the sale of Elektrárna Chvaletice to the company Litvínovská uhelná a.s. (the former company name Litvínovská uhelná a.s. was changed to Severní energetická a.s. on August 2, 2013).